

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03010
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1845-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3440
8. Well No. 004
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter J : 1976 Feet From The East Line and 1962 Feet From The South Line Section 34 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3923.6' GR; 3935.1' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perforations & acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI and RU DD WSU. NU BOP. Release packer and COOH w/tubing.
- MIRU Halliburton Logging Services. Perforate the following intervals w/23 gram charges at 2 SPF using 4" casing guns:

DEPTH	FEET	SHOTS
4600'-4604'	4'	8
4610'-4614'	4'	8
4630'-4640'	10'	20
4647'-4653'	6'	12
4678'-4684'	6'	12
TOTAL	30'	60

RDMO HLS.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Reg. & Proration DATE 6/4/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 08 1992

3. RU Charger to acidize San Andres perforations from 4600'-4684' with a total of 3000 gallons of CHIC acid. Prior to pumping job, test all surface lines to 3500 psi.
4. Swab/flow back.
5. RIH w/new Baker Loc-set pkr w/polyepichlorhydrin rubbers on 2-7/8", 6.5#/ft, J-55 IPC tubing w/EUE 8rd couplings. Test tubing to 5000 psi while RIH.
6. Set packer at +4540'. Apply 500 psi to annulus and hold and record on chart for 30 minutes. Notify NMOCB to witness test.
7. RD MO DDU. Return well to water injection.

RECEIVED

JUN 05 1992

OD MOBS OFF