

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-03010

5a. Indicate Type of Lease
State ☒ New ☐
5. State Oil & Gas Lease No.
B-1845-1

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER <u>PMX No. 117</u>

7. Unit Agreement Name
East Vac. GB/SA Unit
8. Term of Lease (Years)
East. Vac
9. Well No.
GB/SA Unit Tr 3440

11. Name of Operator
Phillips Petroleum Company
12. Address of Operator
4001 Penbrook, Odessa, Texas 79762
13. Location of Well

10. Field and Pool, or Willcat
004
11. Field and Pool, or Willcat
Vacuum GB/SA

14. UNIT LETTER
J
15. LOCATED
1976
16. FEET FROM THE
east
17. LINE AND
1962
18. FEET FROM
19. south
LINE OF SEC. 34
TWP. 17-S
RGE. 35-E
20. LEA
Lea

12. County

21. Date Started
11-24-49 orig.
22. Date T.D. Reached
2-15-82 Re-entry
2/25/82
1/24/83
23. Date Compl. (Ready to Prod.)
3923.6 GR. 3935.1 RKB
24. Elevations (DF, RAB, RT, GR, etc.)
3929
25. Total Depth
4900
26. Plug Back T.D.
4854
27. If Multiple Compl., How Many
28. Intervals Drilled By
Rotary Tools
Cable Tools
X

13. Date Casinghead

29. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg/San Andres Top: 4270' - Btm. 4900'
30. Type Electric and Other Logs Run
CNL
31. Was Well Cored
No

14. Directional Survey

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1671'	12-1/4"	750 sx reg. w/2% gel. circ'd to surface	
5-1/2"	14#	4896'	8-3/4, 7-7/8"	1750 sx TLW, 520 sx Class "C" circ'd to surface	

LINER RECORD		
SIZE	TOP	BOTTOM
	N - 0 - N - E	
30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	4639	4639
Plastic lined		Husky M-1

31. Perforation Record (Interval, size and number)			
Perfd w/centralized csg. gun using DML charges @ 1 JS PF on spiral phases as follows:			
4707' - 4722'	4762' - 4766'		
4724' - 4758'	Total 53', 53 shots		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4707' - 4766'		Trtd w/10,000 gals. 28% HCL	

33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
*		Well Status (Prod. or Shut-in)	
Producing			
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
N/A		N/A	

35. List of Attachments			
Logs furnished direct by logging company			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u> TITLE <u>Sr. Engineering Specialist</u> DATE <u>January 27, 1983</u>			

37. Commenced water injection 1/24/83 thru 5-1/2" csg. perfs 4707' - 4766' @ rate of 2208 BWPD @ 240# pressure.			
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INSTRUCTIONS

This form is to be filled with the appropriate data by the Office of the Division not later than 20 days after the completion of any newly-drilled or deep-sea well. It is to be accompanied by a copy of all electrical and resistivity logs run in the well and a copy of all geophysical logs conducted, including full-scale tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported, and a suitable description of the well shall be reported for each zone. The form is to be filled in quadrants, with exceptions as indicated, where size copies are required to include logs.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Redbeds					
T. xxx 250'	T. Canyon		T. Ojo Alamo		T. Penn. "B"
Rustler 1650'	T. Strawn		T. Kirtland Fruitland		T. Penn. "C"
Salado 1780'	T. Aboka		T. Pictured Cliffs		T. Penn. "D"
T. Yates 2987'	T. Miss		T. Chat House		T. Leadville
T. 7 Rivers 3340'	T. Devonian		T. Menefee		T. Madison
T. Queen 3901'	T. Silurian		T. Point Lookout		T. Elbert
T. Grayburg 4270'	T. Montoya		T. Mancos		T. Le Conte
T. San Andres 4498'	T. Simpson		T. Gallup		T. Ignacio
T. Glorieta	T. McKee		Base Greenhorn		T. Granite
T. Padlock	T. Ellenburger		T. Dakota		
T. Lineberry	T. Gr. Wash		T. Morrison		
T. Tubb	T. Granite		T. Tachito		
T. Dinkard	T. Delaware Sand		T. Entrada		
T. Abilene	T. Bone Springs		T. Wingate		
T. Wolfcamp			T. Chisole		
T. Permian			T. Permian		
T. Chico (Bough C)			T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NO RECORD AVAILABLE				

RECEIVED

FEB 1 1983

OFFICE

DEVIATION STATEMENTOPERATOR: Phillips Petroleum Co.WELL NAME: EVGSAU, Tract 3440 - Well #004

<u>DATE</u>	<u>DEPTH</u>	<u>DEVIATION</u>
2-17-82	509'	1 degree
2-17-82	2116'	1 degree
2-17-82	2970'	1 degree
2-18-82	3429'	1 degree
2-18-82	4137'	1 degree
2-19-82	4375'	1 degree
2-20-82	4462'	1 1/2 degrees
2-25-82	4900'	2 degrees

The information given above is true and complete to the best of my knowledge and belief.

BABER WELL SERVICING COMPANY

By: [Signature]

STATE OF NEW MEXICO)
COUNTY OF LEA) ss

The foregoing instrument was acknowledged before me this 3rd day of March 19 82, by [Signature]

[Signature]
Notary Public

My commission expires July 26 19 83