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LAND OFFICE	
OPERATOR	

API No. 30-025-03010

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1845-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	Deepen P&A well and convert to Water Inj	7. Unit Agreement Name	East Vacuum Gb/SA Unit
2. Name of Operator	Phillips Petroleum Company	8. Farm or Lease Name	East Vacuum Gb/SA Unit Tract 3440
3. Address of Operator	Room 401, 4001 Penbrook Street, Odessa, TX 79762	9. Well No.	004
4. Location of Well	UNIT LETTER J, 1976 FEET FROM THE east LINE AND 1962 FEET FROM	10. Field and Pool, or Wildcat	Vacuum Gb/SA
TNE south LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM			
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	Lea
3929 (csg. head)			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Deepen P&A well & convert to water inj. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13, 14, 15-82: MI and RU Baker rig to recompleat well. NU BOP's on 9-5/8".
2-16 thru 27-82: Drlg.
2-22-82: Mixing lost circ material. WIH w/overshot, bumper sub and jars. Fished 13 DC's. Inspected DC's and WIH. Unable to circ hole.
2-23, 24-82: Drlg. TD'd well @ 2:30 AM. Circd 2-1/2 hrs, prep to LD DP.
2-26-82: Circ 3 hrs, LD DP and DC's. Set 118 jts 5-1/2", K-55, 14#, ST&C csg @ 4896'. Howco cmt'd w/1750 sx TLW w/10% DD, 12#/sx salt, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 520 sx Class "C" w/5#/sx salt. Displaced plug w/20 bbls 10% acetic acid and 99 bbls fresh water. Max press 1100#. Bmpd plug w/1250#. Rotated csg @ 20 RPM. Plugged dwn @ 8:00 PM. Circ 194 sx cmt. ND BOP and set slips. Cut off csg. RR @ 4:00 AM. Waiting on completion unit.
2-27 thru
4-25-82: Waiting on completion unit.

DP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: W. J. Mueller TITLE Sr. Engineering Specialist DATE April 27, 1982

APPROVED BY: JERRY SEXTON TITLE: _____ DATE: MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPR

RECEIVED

APR 10 1982

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION