

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

AMENDED

API #30-025-03010

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-1845-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-enter and DEEPEN ☒ PLUG BACK ☐		7. Unit Agreement Name East Vacuum Gb/SA Unit
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER water injection ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3440
2. Name of Operator Phillips Petroleum Company		9. Well No. 004
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		10. Field and Pool, or Wildcat Vacuum Gb/SA
4. Location of Well UNIT LETTER J LOCATED 1976 FEET FROM THE east LINE AND 1962 FEET FROM THE south LINE OF SEC. 34 TWP. 17-S RGE. 35-E NMPM		12. County Lea
19. Proposed Depth 4900'	19A. Formation Gb/SA	20. Rotary or C.T. —
21. Elevations (Show whether DF, RT, etc.) 3929 (csg head)	21A. Kind & Status Plug. Bond blanket	21B. Drilling Contractor —
22. Approx. Date Work will start Upon approval		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	1671'	750 reg w/2% gel, circ. @ surface	
Not applicable	5-1/2"	14#	4900'	Sufficient to circulate at surface	

Propose to re-enter P&A well, clean out to original total depth of 4611', deepen to 4900' and equip as water injection well.

Use mud additives as required for control.

Note: Well originally drilled 11/29/49 by Chevron (Standard Oil of Texas) as State 6-34 Lease, Well No. 4; P&A 1/4/50 as dry hole at 4611'.

Original surface casing setting; left in hole when P&A.

AMENDED TO CORRECT WELL RECORD AS TO SURVEY MEASUREMENTS. SEE ATTACHED C-102.

BOP: Series 900, 3000# WP, Figure 7 schematic attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Senior Engineering Specialist Date March 5, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

MAR 8 1982

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

AMENDED

All distances must be from the outer boundaries of the Section

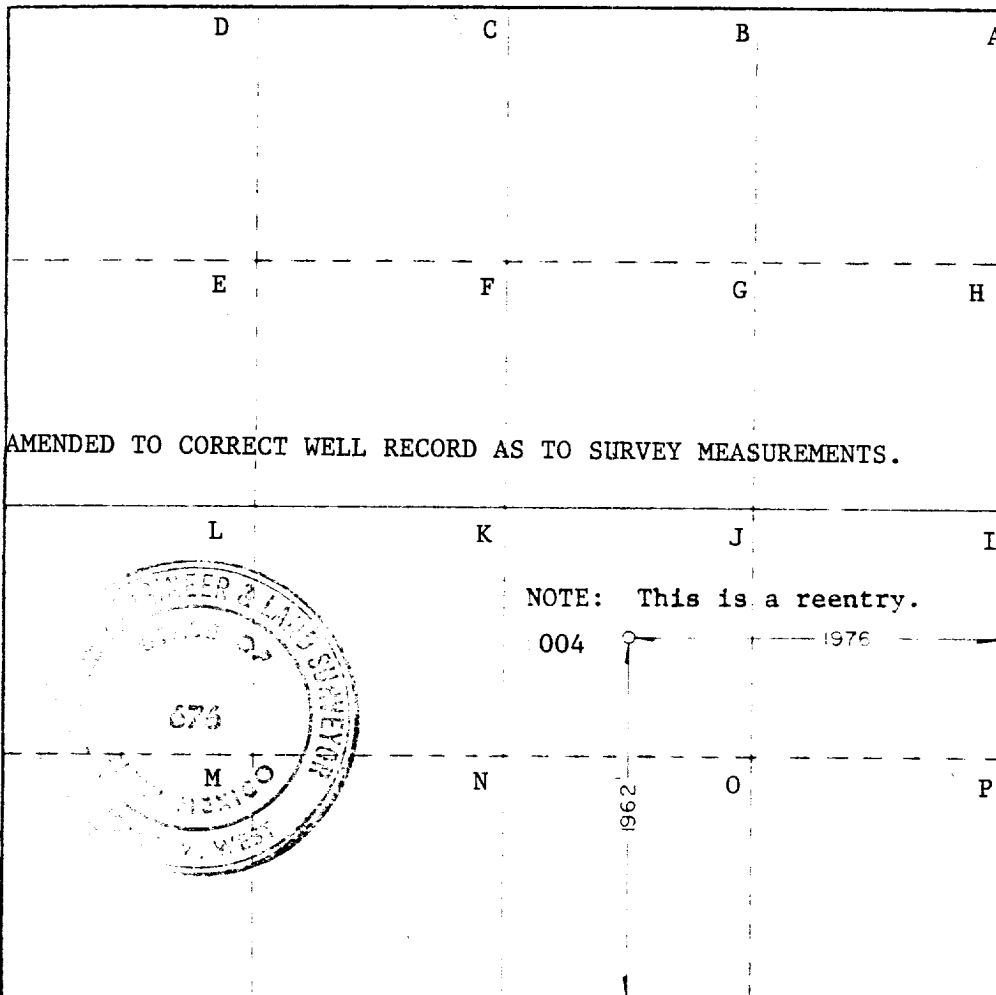
Operator Phillips Petroleum Co.			Lease E.V.G. SA. Unit, Tr. 3440		Well No. 004
Section J	Section 34	Range 17 South	Range 35 East	County Lea	
Date 1962					
feet from the south		feet from the east		Date	
Producing Formation 3923.6'	Producing Formation Grayburg/San Andres		Producing Formation Vacuum Gb/San Andres		Dedicated Acreage NA - Water Injures

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



AMENDED TO CORRECT WELL RECORD AS TO SURVEY MEASUREMENTS.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
W. J. Mueller

Senior Engineering Specialist

PHILLIPS PETROLEUM COMPANY

Company

March 5, 1982

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

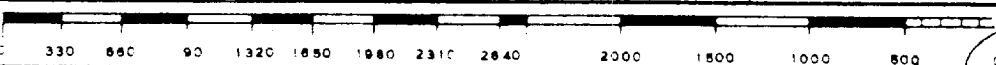
Date Surveyed

2-13-82

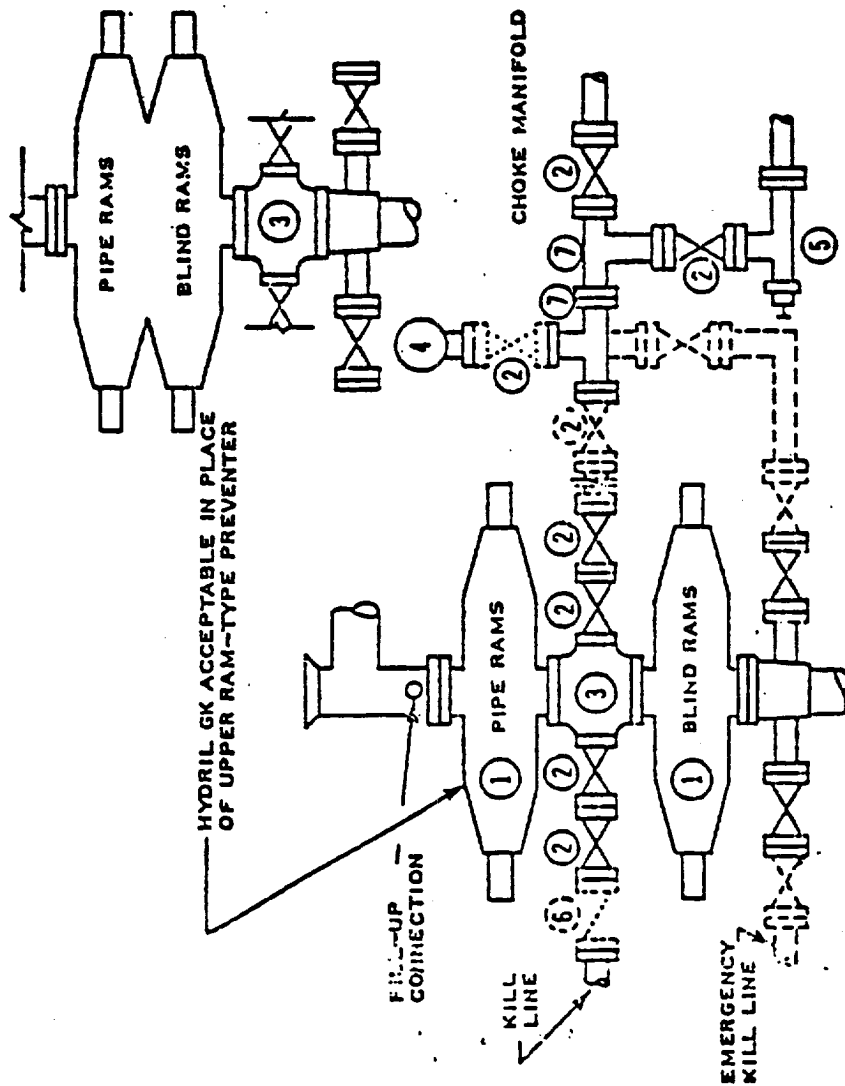
Registered Professional Engineer
in Oil and Gas Surveying

[Signature]
John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239



DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUSSEY MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7