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N MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

API #30-025-0)3010	All distances must b		daries of the Section		ater Injection Well				
Operator Phillips Petr	coleum Company	v	East Vacuu	m Gb/San And	Tr res Unit.34					
Unit Letter	Section	Township	Range	County	100 01120,04					
J Actual Footage Loco	34	T-17-S	R-35-E		Lea	·····				
1980		ast line on	d 1980		couth					
Ground Level Elev:	xBrackwax For		Pool	feet from the	south	line dicated Acreage:				
3923' (csg he	ad)Grayburg/S	San Andres	Vacuum Gb/	San Andres		N/A Acres				
1. Outline the	e acreage dedicat	ted to the subject	well by colored	oencil or hachure	e marks on the r					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
 If more that dated by control Yes 	ommunitization, u	nitization, force-poo	ling. etc?		interests of al	l owners been consoli-				
ies	No If an	swer is "yes," type	of consolidation		<u> </u>					
If answer i	s "no," list the o	owners and tract de	scriptions which	have actually be	en consolidate	d. (Use reverse side of				
this form if	necessary.)									
No allowab	le will be assigne	ed to the well until a	ll interests have	been consolida	ted (by commu	nitization, unitization,				
sion.	ing, or otherwise)	or until a non-stand	ard unit, eliminat	ing such interes	ts, has been ap	proved by the Commis-				
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	1		19	980	notes of actu	al surveys made by me or				
		1				ervision, and that the same				
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DOUBLE PREVENTER OPTION

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