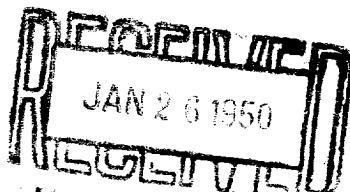
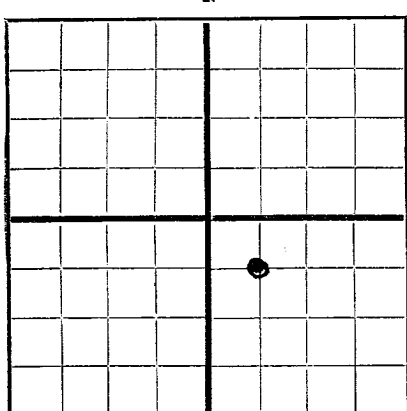


DUPLICATE

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent
not more than twenty days after completion of well. Follow instructions in the
Rules and Regulations of the Commission. Indicate questionable data by following
it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED
UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Standard Oil Company of Texas Box 1660, Midland, Texas
Company or Operator Address
State 6-34 Well No. 4 in S/2 of Sec. 34, T. 17-S
Lease
R. 35-E, N. M. P. M., Vacuum Field, Lea County.
Well is 660 feet south of the North line and 1980 feet west of the East line of Section 34
If State land the oil and gas lease is No. B-1845 Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced November 24 19 49 Drilling was completed January 4 19 50
Name of drilling contractor Clay & Gackle, Address Fort Worth, Texas
Elevation above sea level at top of casing 3923 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 90 est. to 270 est. feet. Unknown - rotary hole
No. 2, from 4495 to 4611 feet. Water filled hole 100'
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|--------|--------------------|---------------------|--------|--------|-----------------|----------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| 9 5/8" | 36 | 8-rd | Nat'l. | 1671 | Larkin float | | | | WSO |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|-----------------|-------------------|-----------|------------------------|--------------|---------------|--------------------|
| 12 1/4 | 9 5/8 | 1671 | 750 | HQICO | 10.4 lbs./gal | Hole filled |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|-------------------------------|------------|------|--------------------------|-------------------|
| | | Jet charges | 60 | | 4495-4523 | |
| | | Western Spec. acid | 3000 gals. | | 4409-4570 | |

Results of shooting or chemical treatment. On swabbing test, 70.5 barrels of acid water were
recovered before swabbing well dry. There was no show of oil or gas.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4611 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Plugged
Producing
January 4 19 50
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

C. L. Edwards Driller E. O. Seabourn Driller
W. A. Webb Driller G. P. Stewart Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on
it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd

day of January 19 50

Josephine H. Landers Notary Public

My Commission expires June 1, 1951

Midland, Texas 1-23-50
Place Date

Name J. L. Lawton

Position Division Petroleum Engineer

Representing Standard Oil Company of Texas
Company or Operator

Address Box 1660, Midland, Texas

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|--|
| 0 | 1390 | 1390 | Red beds with shells, sand & anhydrite |
| 1390 | 1650 | 640 | Red and white sands with red sh. & interbedded green sh. & bentonite |
| 1650 | 1700 | 50 | Anhydrite with red shale |
| 1700 | 2940 | 1240 | Salt |
| 2490 | 3230 | 740 | Anhydrite and sand, with shale, silt & salt |
| 3230 | 3720 | 490 | Dolomite and anhy. with sand |
| 3720 | 3840 | 120 | Anhydrite with shale and sand |
| 3840 | 4220 | 380 | Dolomite and anhydrite with sand |
| 4220 | 4585 | 365 | Dolomite with red & gray sand |
| 4585 | 4611 | 26 | Dolomite |