STATE OF NEW MEXICO	OIL CONSERV	TION DIVISION	Form C-104 Revised 10-1-78
B131 AIRUT ION	P. O. 80		
MANPA FX	SANTA FE, NEV	V MEXICO 87501	
AND OFFICE		R ALLOWABLE	
MANSPORTER OIL	· · · · · · · · · · · · · · · · · · ·	ND	· · · ·
	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
PHILLIPS PETROLEUM	COMPANY		
4001 Penbrook	Odessa, Texas 79	762	
eason(s) for filing (Check proper b		Other (Please explain)	
iew Well	Change in Transporter of: Change In Transporter of: Change In Transporter of:	Changed from	
Design in Ownership	Cesinghead Gas Conde	nsale Phillips Oil Com	pany August 1, 1985
change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
ESCRIPTION OF WELL AN	DLEASE	ormation Kind of Lease	
enne Name	Well No. Pool Name, Including r	Serve Server	-
Vacuum Abo Unit Batte		<u>eetl</u>	
••	30 Feet From The South Lin	ne and <u>330</u> Feet From 1	NeWest
34	170	35Е , ммрм, Lea	Co
Line of Section			
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	red copy of this form is to be sent)
Texas-New Mexico Pipel		P. O. Box Hobbs, NM Address (Give address to which approv	88240
			a, TX 79762
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Is gas actually cannected?	
f well produces oil or liquids, gwe location of tanks.	M 34 17S 35E	Yes	· · · · · · · · · · · · · · · · · · ·
OMPLETION DATA Designate Type of Comple	with that from any other lease or pool, tion - (X) i Gas Well Date Compl. Ready to Prod.	New Well   Workover   Deepen	P.B.T.D.
OMPLETION DATA	tion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D. Tubing Depth
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