. And the second sec	an a	an a state of the	
BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
00. 00 100100 0001000		OX 2088	
5ANTA / 8	SANTA FE, NE	W MEXICO 87501	
V.5.0.8.		·	•
LAND DFFICE	REQUEST FO	OR ALLOWABLE	
TRANSPORTER GAB		AND SPORT OIL AND NATURAL GAS	
PROBATION OFFICE	AGTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
Operator			
Phillips Oil Compar Address	<u>1y</u>		e
4001 Penbrook Stree	et, Odessa, Texas 79762	· · · · · · · · · · · · · · · · · · ·	•
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Effective 12/	/01/83
Change in Ownership			01,00
	<u> </u>		
If change of ownership give name and address of previous owner	Phillips Petroleum Comp	oany, 4001 Penbrook Stre	et, Odessa, Texas 79762
DESCRIPTION OF WELL AND			
DESCRIPTION OF WELL ANI	Weil No. Pool Name, Including	Formation Kind of Le	ase Lease No.
Vacuum Abo Unit Batter		eef State, Fed.	eral or Foe State B-1845
Location Tract		,	
Unit Letter M ;	330Feet From TheL	ine and <u>33()</u> Feet Fro	m The West
Line of Section 34 T	mahlp 175 Range	<u>35Е , ммрм, Lea</u>	County
		*	
DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	Ad Address (Give address to which app	waved copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	P. O. Box 2528, Hobbs	
Name of Authorized Transporter of Casinghead Gas 🔀 of Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762	
Phillips Petroleum Cor	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	M 34 17S 35E	•	
If this production is commingled w	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Ree'v.
Designate Type of Complet	ion - (X)		
Date Spudded	Date Cample Ready to Prode	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Leveldas (DF, RAB, RL, GR, etc.)	Nume of Frondening Formionabil		
Perforations			Depth Casing Shoe
			· ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load a	il and must be equal to or exceed top allow
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanza	Date of Test	Producing Mathod (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	CII-Bhis.	Watet-Bbls.	Gas-MCF
	<u></u>		
GAS WELL		····	
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
Teeting Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>
CERTIFICATE OF COMPLIAN	iCE	DIL CONSERVA	TONDIVISION
		1 ADDOOVED	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given			
above is true and complete to the best of my knowledge and belief.		DISTRICT I SUPERVISOR	
•		TITLE	
$\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}$		This form is to be filed in compliance with RULZ 1104.	
Bruch I. B. Rush		I malt this form must be accomi	owable for a newly drilled or deepene- panied by a tabulation of the deviation
(Signalwe) Production Records Supervisor		tests taken on the well in accordance with MULE 111.	
(Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
December 29, 1983		Fill out only Sections I, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(U)	ale)	Separate Forms C-104 mi	ist be filed for each pool in multipl
		nompleted wella.	

