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HOBBS OFFICE 900 C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
May 26 11 48 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B1845</b>
7. Unit Agreement Name <b>Vacuum Abo Unit</b>
8. Farm or Lease Name <b>Vacuum Abo Unit, Btry 3, Tract 10</b>
9. Well No. <b>5</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3935' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

on 5-20-69, RU Wells WS unit. Dowell treated Abo perfs 8730-48' and 8770-90' w/1000 gals reg 15% acid. Flushed w/36 BO. AIR 1.6 BPM. Max press 2100#, min press 250# ISIP-Vacuum. Swabbed and flow tested well, restored to production. On 5-22-69, flowed 24 hrs, 20/64" choke, 328 BO, no water. GOR 1041/1. FTP 270#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>W. J. Mueller</b>	TITLE <b>Associate Reservoir Engineer</b>	DATE <b>May 23, 1969</b>
APPROVED BY <b>[Signature]</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		