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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B1845

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room B-2, Phillips Bldg., Odessa, Texas 79760
4. Location of Well
UNIT LETTER **M** **330** FEET FROM THE **south** LINE AND **330** FEET FROM
west THE **34** LINE, SECTION **17-S** TOWNSHIP **35E** RANGE **35E** NMPM.

7. Unit Agreement Name
Vacuum Abo Unit

8. Farm or Lease Name
Vacuum Abo Unit, Btry 5

9. Well No. (Tract 10)
5

10. Field and Pool, or Wildcat
Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)
3935 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **squeeze and reperforate to shut off water** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-11-68, MI & RU Permian WS Unit, pld rods & tbg. Set tbg OE at 9038'. During period 1-12-14-68, pumped into perforations 8883-8993' a total 200 sacks cement in two stages. Reversed out total of 40 sacks cement. New PBD 8854'. On 1-14-68, Ram Guns perforated csg in Abo Reg/zone y/2 jts shots/ft from 8770-90' and 8730-48', total 38' and 76 holes. Set 2-3/8" tbg at 8711' with Baker "R" packer at 8675' and stg npl at 8674'. Swabbed and flow tested well. Restored to production. On 1-17-68, flowed well 24 hours, 20/64" choke, 323 BO, no water, GOR 1162, FTP 300%.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller, W. J. Mueller TITLE Associate Reservoir Engineer DATE 1-18-68

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: