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SANTA FE	NOITUBÍRTEIG		NEW MEXIC	- กกม ส	CONCEDV	ATION C	COMMISSION	- FODY 6 14
U.S.G.S.	FICE							(Rev 3-55)
TRANSPOR	RTER GAS						WELLS	
OPERATOR		(Subn	mit to appropr	iate Distr	ict Office a	s per Com	mission Rule	1106)
Name of C	ompany Blandard	Cill Company	of Texas,	Addr	ess	_1302 UU	T 11	
Lease	rision of Cali	TOTAL CIT CO	Well No.	Unit Lette	r Section		abens, Ter	Page
	Performed	Pool	5	M	<b>3</b>	17 8	outh	Range 5 Met
	7 4, 1962	Vac	(Abo)			ounty L		
☐ Beoir	nning Drilling Operat		S A REPORT					
Plug	·		asing Test and emedial Work	Cement Jo	ob 🍱	Other (E:	xplain):	AL Se
	ccount of work done,				<del></del>			
DE &	smaller choks	with greater	tubing pr	oberte.				
O13, &		with greater	tubing pr	osaure.				
O13, &			Position	er	Con	прапу	dard 011	Company of Texas
O21, S.	by		Position Low FOR RE	<b>er</b> Medial v	Con A 1	dvisios		Company of Texas ornia 911 Compan
Vitnessed l	by W. A. Manaca	P FILL IN BEL	Position Low FOR RE	MEDIAL V	Con A 1 WORK REPO	DRTS ONL	. Y	Company of Terms
Vitnessed	by W. A. Manaca	FILL IN BEL	Position English LOW FOR RE ORIGIN	MEDIAL VAL WELL I	Con A 1 WORK REPO DATA	dvisios	.Y iterval	Completion Date
F Elev.	T D 3935 meter 2-3/8"	P FILL IN BEL	Position English LOW FOR RE ORIGIN	MEDIAL VAL WELL I	Con A 1 WORK REPO	PRTS ONL	. Y nterval	Completion Date
F Elev.	by W. A. Manaca	FILL IN BEL	Position English LOW FOR RE ORIGIN	MEDIAL VAL WELL I	VORK REPODATA	PRTS ONL	.Y iterval	Completion Date
F Elev.	by W. A. Manaca 1935 meter 2-3/6" Interval(s)	FILL IN BEL  9100  Tubing Depth	Position English LOW FOR RE ORIGIN	MEDIAL V AL WELL I 9063 Oil Stri	VORK REPODATA  Pag Diameter  Ing Formation	Producing I	.Y iterval	Completion Date
F Elev.	Dy W. A. Manson  3935  meter 2-3/8*  [anterval(s)]	FILL IN BEL  9100  Tubing Depth	Position LOW FOR RE ORIGIN PBTD	MEDIAL VAL WELL I  9063  Oil Stri	VORK REPODATA  Pog Diameter  Ing Formation	Producing I	.Y iterval	Completion Date
F Elev.	by V. A. Manaco	FILL IN BEL  9100  Tubing Depth  Oil Production	Position LOW FOR RE ORIGIN PBTD	MEDIAL VAL WELL OF WORK	VORK REPODATA  Pag Diameter  Ing Formation  (OVER	roducing I	Oil String	Completion Date Suly 7, 1961 Depth
F Elev.  ubing Diar erforated I  pen Hole I  Test  Before	T D  Section 1 D  T D  T D  T D  T D  T D  T D  T D	FILL IN BEL  9100  Tubing Depth  Oil Production BPD	Position Por RE ORIGIN.  PBTD  RESULTS	MEDIAL VAL WELL I  9063  Oil Stri  Produci  OF WORK	VORK REPODATA  Pog Diameter  Ing Formation	roducing I	.Y iterval	Completion Date Suly 7, 1961  Depth  Gas Well Potentia  MCFPD
F Elev.  ubing Diar erforated I  Den Hole I  Test Before Torkover	by V. A. Manaco	FILL IN BEL  9100  Tubing Depth  Oil Production BPD	Position LOW FOR RE ORIGIN PBTD  RESULTS Gas Pro- MCF	MEDIAL VAL WELL I  9063  Oil Stri  Produci  OF WORK	VORK REPODATA  Pag Diameter  Ing Formation  (OVER  Water Produ	roducing It	Oil String	Completion Date Suly 7, 1961  Depth  Gas Well Potentia
F Elev.  ubing Diar erforated I  Den Hole I  Test Before Vorkover	T D  Section 1 D  T D  T D  T D  T D  T D  T D  T D	P FILL IN BEL  9100 Tubing Depth  Oil Production BPD	Position LOW FOR RE ORIGIN PBTD  RESULTS Gas Pro- MCF	MEDIAL VAL WELL I  9063  Oil Stri  Produci  OF WORK	VORK REPODATA  Page Point of the point of th	roducing In (s)	Oil String GOR Cubic feet/Bb	Completion Date  11 7 1961  Depth  Gas Well Potentia MCFPD
F Elev.  ubing Diar erforated I pen Hole I  Test Before Vorkover	Date of Test  Date of Test  May 27, 1962  July 6, 1962	9100 Tubing Depth  Oil Production BPD  107	Position  OW FOR RE  ORIGIN  PBTD  RESULTS  Gas Pro- MCF	MEDIAL VAL WELL I  9063 Oil Stri  Produci  OF WORK duction PD  142.4  117.8 I here	VORK REPODATA  Page Production of the production	roducing In (s)	Oil String GOR Cubic feet/Bb	Completion Date July 7, 1961  Depth  Gas Well Potentia MCFPD  30 poi
Test Before Workover	Date of Test  Date of Test  May 27, 1962  OIL CONSERVA	PILL IN BEL  9100  Tubing Depth  Oil Production BPD	Position  OW FOR RE  ORIGIN  PBTD  RESULTS  Gas Pro- MCF	Produci OF WORK duction PD  142.4  117.8  I here to the	VORK REPORTATION  Ing Piameter  OVER  Water Product BPD	roducing In (s)	Oil String GOR Cubic feet/Bb	Completion Date July 7, 1961  Depth  Gas Well Potentia MCFPD  30 poi
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