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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Standard Oil Company of Texas,  
A Division of California Oil Company**

Address

**Drum r "S", Monahans, Texas**

Lease

**State 6-34**

Well No.

**5**

Unit Letter

**M**

Section

**34**

Township

**17 South**

Range

**35 East**

Date Work Performed

**July 4, 1962**

Pool

**Vacuum (Abo)**

County

**Leas**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain): **Acidize**

☐ Plugging

☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Treated perforated interval with 6000 gallons 15% HCL acid, staged with ball sealers, down 2-3/8" tubing.
2. Moved in and rigged up pulled unit. Stabbed well on production. Released pulling unit.
3. Conducted production test.

Remedial work resulted in maintaining a top allowable well, flowing on a smaller choke with greater tubing pressure.

Witnessed by

**W. A. Munson**

Position

**Engineer**

Company

**Standard Oil Company of Texas,  
A Division of California Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                 |              |                     |                    |                     |
|-----------------|--------------|---------------------|--------------------|---------------------|
| D F Elev.       | T D          | P B T D             | Producing Interval | Completion Date     |
| <b>3935</b>     | <b>9100</b>  | <b>9063</b>         | <b>85'</b>         | <b>July 7, 1961</b> |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth   |                     |
| <b>2-3/8"</b>   |              | <b>5/8"</b>         | <b>9100</b>        |                     |

Perforated Interval(s)  
**8883-8993**

Open Hole Interval

**None**

Producing Formation(s)

**Abo Reef**

### RESULTS OF WORKOVER

| Test            | Date of Test        | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD   |
|-----------------|---------------------|--------------------|----------------------|----------------------|--------------------|----------------------------|
| Before Workover | <b>May 27, 1962</b> | <b>107</b>         | <b>142.4</b>         | <b>15</b>            | <b>1331</b>        | <b>Tbg. Press. 230 psi</b> |
| After Workover  | <b>July 6, 1962</b> | <b>132</b>         | <b>117.8</b>         | <b>-0-</b>           | <b>893</b>         | <b>Tbg. Press. 610 psi</b> |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

*Leslie A. Clements*

Name

**J. L. Rowland**

Position

**District Engineer**

Company

**Standard Oil Company of Texas,  
A Division of California Oil Company**

Title

Date