

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-03012

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1845
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry. 3 Tr 10 6
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3933' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to perforate additional Abo intervals, acidize, foam-acid frac and install submersible pump:

MI and RU DDU. COOH with rods and pump. Insure well is dead. Install BOP. COOH with tubing and TAC. Make casing scraper run to bottom (CIBP at 8860') with 2-7/8", 6.5#, N-80 workstring. GIH with 5-1/2" RTTS-type packer on 2-7/8" workstring. Set packer at 8652'. Swab test perforations 8702'-8833'. Acidize perforations 8702'-8833' with 4,100 gals 15% HCl acid containing corrosion inhibitor and scale inhibitor additives with 30 lb gelled and crosslinked 10 lb brine water and rock salt used to divert. Swab test perforations. Release packer and COOH. (CIBP may be set at 8652' to T&A perforations 8702'-8833' if test results are negative.) Perforate the 5-1/2" casing from top to bottom with 4" casing guns using premium deep penetrating DML charges at 2 SPF on spiral phasing as follows:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 10/4/88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE OCT 07 1988

CONDITIONS OF APPROVAL, IF ANY: