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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No.	
7. Unit Agreement Name Vacuum Abo Unit	
8. Farm or Lease Name Vacuum Abo Unit	
9. Well No. Btry 3 Tr 10 6	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER L 330 FEET FROM THE west LINE AND 1650 FEET FROM
THE south LINE, SECTION 24 34 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3946' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUS AND ABANDONMENT ☐

OTHER Convert from gas injection to producer ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to convert gas injection well to a producing well & install plunger lift equipment:

MI & RU DDU. Kill annulus and tubing with 2% KCL water containing LST agent. Install a 3000 psi BOP and test. COOH with Baker Model "FR" on-off tool, Baker 40-26 Model "E" anchor tubing seal assembly, BFC Model "L" sliding sleeve, and 2-3/8" tubing. A full opening safety valve shall be on the floor in open position during all trips. It shall be on the floor in open position during all trips. It shall be equipped with a bottom connection to mate with the tubing and a top connection to mate with the kill line. A closing wrench shall be near the valve. The blind rams or shear rams shall be closed when there is no tubing in the hole.

GIH with Baker Model "CK" packer milling tool and drill collars on 2-7/8" workstring. millout and retrieve Baker Model "D" permanent packer at 8550'. Use minimum amount of workover fluid while milling.

Make casing scraper run to 8850'. GIH with production tubing string. Land tubing at 8804' and set TAC in 10,000 lbs. of tension. Install lubricator and run drift gauge to seating nipple at ±8804'. GIH with plunger lift bottom hole assembly and set in seating nipple at ±8804'. Close master valve and install plunger lift surface equipment. Put well on production from upper and lower Abo perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Engineering Supervisor, Reserv DATE November 18, 198

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE NOV 19 1986