

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|-------------------|-----|
| NAME OF APPLICANT | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| MAILING | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATION | |
| PROMOTION OFFICE | |

| | |
|---|---|
| Operator PHILLIPS PETROLEUM COMPANY | |
| Address 4001 Penbrook Odessa, Texas 79762 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Changed from Phillips Oil Company August 1, 1985 | |

If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|--|---------------------|
| Lease Name Vacuum Abo Unit Battery 3 | Well No. 6 | Pool Name, including Formation Vacuum Abo Reef | Kind of Lease State, Federal or Fee State | Lease No. B-1845 |
| Location Tract 10 Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West Line of Section 34 Township 17S Range 35E, NMPM, Lea County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 34 |
| | Twp. 17S | Rge. 35E |
| | Is gas actually connected? Yes | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------------|--------|-----------|-------------|------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | Depth Casing Shoe | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

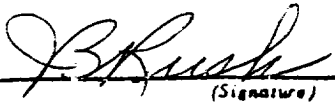
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (para, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. B. Rush
Production Records Supervisor
August 23, 1985

OIL CONSERVATION DIVISION

APPROVED SEP 18 1985
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED
SEP 17 1985
O.C.D.
HUGES OFFICE