STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104	
OIL CONSERVATION DIVISION			Revised 10	i-1-78
01117418U110N 6ANTA FE FILE		10X 2088 EW MEXICO 87501		• •
U.S.G.B.	REQUEST	OR ALLOWABLE	•	· ·
OPENATION X		AND ISPORT OIL AND NATURAL GAS		1
PROMATION OFFICE	••••••••••••••••••••••••••••••••••••••			
Phillips Oil Compa	ny		9	<u> </u>
4001 Penbrook Stre Reeson(s) for filing (Check proper b		Other (Please esplain)	<u> </u>	
New Well	Change in Transporter ol:		:	
Recompletion Change in Ownership	Citis U Dry C Citis Ges Cond	Cas Effective 12,	/01/83	
If change of ownership give name and address of previous owner	Phillips Petroleum Comp	oany, 4001 Penbrook Stree	et, Odessa, Texas	79762
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including	Formation Kind of Let	35e T	Lease No.
Vacuum Abo Unit Batte				B-1845
Location Tract Unit Letter L : 16		Ine and 330	- West	
			a The <u>West</u>	
	RTER OF OIL AND NATURAL G	*		County
Name of Authorized Transporter of C	11 Z or Condenante	AS Address (Give address to which app	oved copy of this form is to l	e sentj
Texas-New Mexico Pipe Name of Authorized Transporter of C		P. O. Box 2528, Hobbs	, N.M. 88240	
Phillips Petroleum Co		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762		
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. M 34 17S 35E		hen	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:		
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Resty.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod	Tatal Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pey	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
	THRING CASING AND			-
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMEN	IT
· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST F	OR ALLOWARIE (Terrentes	i		A
Dil WELL Date First New Oil Run To Tanks		fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	· · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · ·	ed top allow
Length of Test			· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas - MCF	
GAS WELL			· · ·	
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condenagte/MMCF	Gravity of Condensate	· · · · · · · · · · · · · · · · · · ·
Testing Method (puol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chote Size	<u> </u>
ERTIFICATE OF COMPLIANO	CE	OIL CONSERVAT	ION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED FFD 6 1994 19		
ivision have been complied with and that the information given have in true and complete to the beat of my knowledge and belief.		BYDISTRICT I SUPERVISOR		
		TITLE		·
Red		This form is to be filed in compliance with RULE 1984.		
(Signature)		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation table on the must be accompanied by a tabulation of the deviation		
Production Records Supervisor (Tule)		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow		
December 29, 1983		shie on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner		
(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi		

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