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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No. B1845
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name Vacuum Abo Unit
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		8. Form or Lease Name Btry Vacuum Abo Unit Tract 10
4. Location of Well UNIT LETTER L 330 FEET FROM THE West LINE AND 1650 FEET FROM THE south LINE, SECTION 24 TOWNSHIP 17-S RANGE 35E NMPM.		9. Well No. 6
13. Elevation (Show whether DF, RT, GR, etc.) 3946' RKB		10. Field and Pool, or With-out Vacuum Abo Reef
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-76: MI Johnson unit. Schlumberger perf thru tbg & csg w/2 shots/ft f/8702-18', 8722-30'.
 3-25-76: Runco treated down tbg thru csg perfs 8702-8833' w/4000 gals 28% NE HCL acid w/ball sealers. Flushed w/40 BW. Max press 1200#, min 300#, ISDP zero. AIR 5.1 BPM. Swbd 7 hrs, 50 BO, 100 BA & LW.
 3-26-76: Swbd & flwd 10 hrs, 75 BO, 75 BAW.
 3-27-76: Swbd 8 hrs, 65 BO, 65 BW.
 3-28-76: SD 24 hrs.
 3-29-76: Swbd 9 hrs, 75 BO, 75 BSW.
 3-30-76: Swbd & flwd 7 hrs, 52 BO, 3 BSW. F/17 hrs, 26/64" ch, 125 BO, 6 BSW. FTP 100#
 3-31-76: MO Johnson unit. Flwd 24 hrs, 26/64" ch, 131 BO, 6 BSW, FTP 100#.
 4-1-76: SI 24 hrs for BHP.
 4-2-76: Ran BHP. F/24 hrs, 24/64" ch, 138 BO, 12 BA.
 4-3-76: F/24 hrs, 28/64" ch, 132 BO, 10 BW.
 4-4-76: F/24 hrs, 28/64" ch, 136 BO, 13 BW, GOR 1423/1, FTP 200#, perfs 8702-8833', restored to production.
 30P Eqpt: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
 W. J. Mueller TITLE Engineering Advisor DATE 4-5-76
 Orig. Signed by
 Date 1, 1976
 TIONS OF APPROVAL, IF ANY: TITLE DATE