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RECORD OF DRILL-STEM AND SPECIAL TESTS

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If drill-stem or other special ...sts or deviation surveys were made, submit report o... separate sheet and attach hereto

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8 9 70	91.00	\$00	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard CLL Co. of Texas	
A Division of California Oil (Den Denner 5, Mar abans, Texas (Date)
Company or Operator	Address
Name Afeniliand	Position or Title

Record of Orill-Stem and Special Seats

Srill Stem Test #1 - Tested 7-vivers dolomite interval 3135-3310: Took 2 hour initial shat-in pressure and opened tool. Tool left open to surface 2 hours. Tool opened with good blow, deoreasing to fair in 15 minutes and to weak in 30 minutes. Blow then increased to good during next hour 2 remained good for duration of test. Took one hour final shut in pressure and pulled tools. Secovered 120* 24 30 drig fluid (C1 ShOC FPM, Re=0.99 385°F). ISH-1600 psi, 2 hour ISIP - 175 psi (not max), IF-75 psi, FF-75 psi, 1 hour FSIP - 150 psi (not max.) FUE-1600 psi, temperature 120° F.

No other DST's or special test conducted.