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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, A</b>		Address <b>Drawer "S", Monahans, Texas</b>	
Lease <b>State 6-34</b>		Well No. <b>6</b>	Unit Letter <b>L</b>
Date Work Performed <b>See Below</b>		Section <b>34</b>	Township <b>17S</b>
Pool <b>Vacuum (Abo)</b>		Range <b>35E</b>	
County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Soudded 3:30 PM, 7-1-61. Ran & cemented 13-3/8", 18#/ft, H-40 new casing at 309' in 17-1/2" hole w/ 375 sx reg neat cement. Circulated 10 sx cement to surface. Plug down at 3:00 AM 7-2-61. After waiting on cement 8 hrs. cut off casing and nipped up blow out preventers. After waiting on cement 18 hrs, pressure tested 11-5/8" csg w/1000 PSI OK for 30 minutes and drilled out in 11" hole. Ran & cemented 8-5/8" casing at 3135' w/1025 sx 8% gel followed by 200 sx. reg. neat cement. Circulated 15 sx. cement to surface. Plug down at 4:30 PM 7-5-61. After waiting on cement 8 hrs., cut off casing and nipped up. After waiting on cement 18 hrs pressure tested 8-5/8" csg w/1500 PSI for 30 mins. O.K. and drilled out in 7-7/8" hole.

Witnessed by <b>R.E. Rigsby</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, Division of California Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

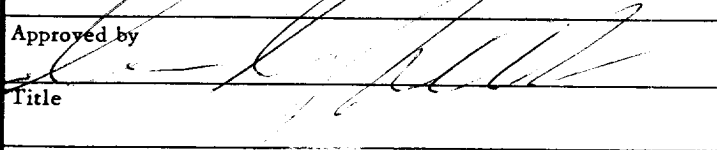
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. L. Rowland</b>
Title	Position <b>District Engineer</b>
Date	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>