

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03013
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1845
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry 3 Tract 10
8. Well No. 7
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) RKB 3934'; GL 3921'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU DDU. ND wellhead NU BOP's.

2. GIH with 2-3/8" N-80 workstring to 8475'. Circulate hole with 9.5# ppg mud laden fluid.

3. Spot Plug No. 1 (25 sx cement) 8375'-8475'. Covers the Abo Reef.

4. Spot Plug No. 2 (25 sx cement) 6082'-6182'. Covers the Glorieta.

5. Spot Plug No. 3 (60 sx cement) 5145'-5534'. Tag Plug. Cover casing leak 5245'-5434'.

6. Spot Plug No. 4 (15 sx cement) 3748'-3848'. Covers San Andres, Grayburg, and Queen.

7. Spot Plug No. 4 (15 sx cement) 3048'-3148'. COOH. Covers the Seven Rivers.

8. RU & run freepoint on 5-1/2" casing. Pull and lay down 2900'.

9. GIH w/2-3/8" tubing to 2964'. Spot Plug No. 6 (35 sx cement) 2864'-2964'. Covers the Yates and 5-1/2" casing stub.

10. Spot Plug No. 7 (35 sx cement) 2328'-2428'. Covers salt base. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 8/28/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use) Orig. Signed by Paul Kautz Geologist

APPROVED BY  TITLE  DATE SEP 01 '92

CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C/O

11. Spot Plug No. 8 (35 sx cement) 1506'-1606'. Covers the Salt top. COOH.
12. Perforate 8-5/8" casing at 355'. GIH with 8-5/8" packer and set at 250'. Break circulation to surface on 8-5/8" X 13-3/8" annulus. Test 8-5/8" X 2-3/8" annulus to 200 psi. If test OK, pull packer to 3'. Pump Plug No. 9 (250 sx cement) down 8-5/8" casing thru perforations at 355' and back to surface, leaving 8-5/8" casing full. Cut casing off 3' below G.L.

RECEIVED

AUG 31 1992

CCD HOBBS CTCT