STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE. NEW MEXICO 87501 SANTA FE. NEW MEXICO 87501 SANTA FE. NEW M	Sa. Indicate Type of Lease State X Fee 3. State X Fee 3. State X Fee 3. State Oil 6 Gus Lease No. B-1845 7. Unit Agreement Name Vacuum Abo Init 8. Form or Lease Name Berry. #3 Vacuum Abo Unit Tract 10 9. Well No. 7. Unit Agreement Name Vacuum Abo Unit Tract 10 9. Well No. 10. Field and Pool, or Widcat Vacuum Abo Reef 12. County Lea 12. County Lea 12. County Lea 12. County Lea 13. WORK Y ALTERING CASING PLUG AND ABANDOMMENT 14. WORK 15. TEST AND CEMENT Jab 16. Stating any proposed 16. Stating any proposed
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8/26/79 Treated down the thru 5-1/2" csg perfs. 8457-8552' w/1000 w/ball sealers. Reran 2-3/8" the set at 8520'. Pumping 8/28/79 Pumped and tested. thru 9/4/79 3/8-9/80 MI well service unit, pulled rods and pump. 3/10/80 Pulled the Ran the set at 8505' in Baker Lok-Set paker.	457-8552' w/1000 gals 28% NE HCL 8520'. Pumping.
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3/10/80 Pulled tbg. Ran tbg., set at 8505' in Baker Lok-Set pake).
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Released unit.	er Lok-Set paker, w/Kobe BHA.
3/11/90 thru 5/1/90 gr	
3/11/80 thru 5/1/80 SI	
5/2/20 0 NT 11	
5/2/80 MI well service unit. pld. tbg., phr. & Kobe assy. Rese	obe assy. Reset 2-3/8" the at office
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	AE ADUST A SUBSTITUTION OF A S
A Val 11	ledge and belief.
W. J. Mueller Sr. Engineering Speciali	ledge and belief. (over)
ring Sr. Engineering Speciali	(over)
W. J. Mueller Sr. Engineering Speciali	ledge and belief. (over)
THE ST. Engineering Speciali	(over)

in Baker pkr, w/Kobe BHA.

5/3-17/80 Test pumped, restored to production.

of Carriery Coversor