

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1845	
7. Unit Agreement Name	
Vacuum Abo Unit	
8. Farm or Lease Name Btry. #3	
Vacuum Abo Unit Tract 10	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Tx. 79762
4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1650 FEET FROM West THE LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3934' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/18/79 MI well unit. Pulled rods and tbg.

8/24/79 Perfd 5-1/2" csg. w/4" csg gun w/2 jet shots per foot, 8534-8549'. Set pkr at 8500' on 2-3/8" tbg.

8/26/79 Treated down tbg thru 5-1/2" csg perfs. 8457-8552' w/1000 gals 28% NE HCL w/ball sealers. Reran 2-3/8" tbg, set at 8520'. Pumping.

8/28/79 Pumped and tested.
thru 9/4/79

3/8-9/80 MI well service unit, pulled rods and pump.

3/10/80 Pulled tbg. Ran tbg., set at 8505' in Baker Lok-Set paker, w/Kobe BHA. Released unit.

3/11/80 thru 5/1/80 SI

5/2/80 MI well service unit. pld. tbg., phr. & Kobe assy. Reset 2-3/8" tbg. at 8508'.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 1/4/82

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

in Baker pkr, w/Kobe BHA.

5/3-17/80 Test pumped, restored to production.

100-100000
JAN 7 1982

100-100000