

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1845
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry. #3
Vacuum Abo Unit; Tract 10
9. Well No. 7
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3934' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-77: RU Johnson unit. Pld rods and tbg.

1-18-77: Howco plugged back from 8683-8623' w/800# Hydromite.

1-19-77: Ram Guns perf 5-1/2" csg w/2 jet shots per foot, 8578-96', total 18' and 36 holes. Ran 2-3/8" tbg and Baker-R packer, set at 8550'. Swbd 5 hrs, 3 BO, 35 BSW, swbd dry.

1-20-77: BJ treated down tbg thru csg perfs 8578-8596' w/1500 gals 28% NE HCl acid w/one ball sealer per bbl. Flushed w/40 BW. Max press 4420#, min 2000#, SIP 0#. AIR 2 BPM. Swbd 7 hrs, 3 BO, 40 BLW, 36 BAW.

1-21-77: Pld tbg & pkr. Ran tbg w/anchor catcher, set at 8500'. Set 2" X 1-1/4" X 16' pump at 8497'. Released Johnson unit. P/14 hrs, 14 BO, 76 BSW. Restored to production.

BOP: Series 900, 3000# WP, double, w/one set blind rams, one set pipe rams, manually operated.

W. J. Mueller TITLE Engineering Advisor

DATE 10-7-77

PROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 13 1977