DISTRIBUTION	Form C-103
	Supersedes Old C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	
J.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	
PERATOR	
	5. State Oil & Gas Lease No.
	B 1845
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT -" (FORM C. 101) FOR MUCH BROWNING.	
TOTAL SERVICES,	
OIL GAS	7, Unit Agreement Name
WELL TEN OTHER	Vacuum Abo Reef
Name of Operator	
Phillips Petroleum Company	Dery
Address of Operator	Vacuum Abo Unit, Trac
Poom 806 Phillips Pldg Odones Towns 70761	9. Well No.
Room 806, Phillips Bldg., Odessa, Texas 79761	
	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1650	Vacuum Abo Reef
THE WEST LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E	
LINE, SECTION TOWNSHIP RANGE	NPM X
15, Elevation (Show whether DF, RT, GR, etc.)	13 County (111111111111111111111111111111111111
3934' RKB	12. County
	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	ENT REPORT OF:
_	
RFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
MPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING
11 OB ALTER CARINA	PLUG AND ABANDONMENT
The state of the s	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	line bearings of Lead
	sources and of sources any proposes
11-22-76: Plugged back f/8756' to 8725' w/500# Hydromite. 11-23-76: MI Well Units rig, pld rods & tbg. 11-24-76: Plugged back f/8725' to 8683' w/200# Hydromite. 11-25-76: SD 24 hrs. 11-26-76: Set 2-3/8" tbg OE at 8515' w/2" x 1½" x 20' pump set P/14 hrs, 14 BO, 83 BLW. 11-27-76: P/24 hrs, 38 BO, 59 BLW. 11-28-76: P/24 hrs, 44 BO, 32 BSW. 11-29-76: P/24 hrs, 45 BO, 31 BSW, GOR 960/1, perf 8636-71' reserved.	t at 8513'. Released rig.
11-22-76: Plugged back f/8756' to 8725' w/500# Hydromite. 11-23-76: MI Well Units rig, pld rods & tbg. 11-24-76: Plugged back f/8725' to 8683' w/200# Hydromite. 11-25-76: SD 24 hrs. 11-26-76: Set 2-3/8" tbg OE at 8515' w/2" x 1½" x 20' pump set P/14 hrs, 14 BO, 83 BLW. 11-27-76: P/24 hrs, 38 BO, 59 BLW. 11-28-76: P/24 hrs, 44 BO, 32 BSW. 11-29-76: P/24 hrs, 45 BO, 31 BSW, GOR 960/1, perf 8636-71' reserved to the set of my knowledge and belief. W. J. Mueller Engineering Advisor	t at 8513'. Released rig.
11-22-76: Plugged back f/8756' to 8725' w/500# Hydromite. 11-23-76: MI Well Units rig, pld rods & tbg. 11-24-76: Plugged back f/8725' to 8683' w/200# Hydromite. 11-25-76: SD 24 hrs. 11-26-76: Set 2-3/8" tbg OE at 8515' w/2" x 1½" x 20' pump set P/14 hrs, 14 BO, 83 BLW. 11-27-76: P/24 hrs, 38 BO, 59 BLW. 11-28-76: P/24 hrs, 44 BO, 32 BSW. 11-29-76: P/24 hrs, 45 BO, 31 BSW, GOR 960/1, perf 8636-71' results for the set of the set of my knowledge and belief. Series 900 BOP, 3000# WP, double w/one set pipe rams, one set the set of my knowledge and belief. W. J. Mueller Tibe: Engineering Advisor	t at 8513'. Released rig. estored to production. blind rams, manually operate

RIDE" TO

1976

OIL CONSERVATION COMM. HOBBS, N. M.