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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Drewer "S", Monahans, Texas</b>	
Lease <b>State 6-34</b>	Well No. <b>7</b>	Unit Letter <b>K</b>	Section <b>34</b>
		Township <b>17 South</b>	Range <b>35 East</b>
Date Work Performed <b>September 4, 1962</b>	Pool <b>Vacuum (Abo)</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidize**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Treated perforated interval with 6000 gallons 15% HCL acid, staged with ball sealers, down 2-3/8" NHE tubing.
2. Moved in & rigged up pulling unit. Stabbed well on production. Released pulling unit.
3. Conducted production test.

Remedial work resulted in maintaining a top allowable well, flowing on a smaller choke with greater tubing pressure.

Witnessed by <b>W. A. Munson</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3933</b>	T D <b>9101</b>	P B T D <b>9067</b>	Producing Interval <b>100'</b>	Completion Date <b>Sept. 4, 1961</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>9101</b>	

Perforated Interval(s) **8855-8987**

Open Hole Interval <b>None</b>	Producing Formation(s) <b>Abo Reef</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>June 4, 1962</b>	<b>102</b>	<b>134.9</b>	<b>14</b>	<b>1323</b>	<b>Fig. Press. 80 psi.</b>
After Workover	<b>July 7, 1962</b>	<b>109</b>	<b>100.5</b>	<b>-0-</b>	<b>922</b>	<b>Fig. Press. 600 psi</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Lester A. Clements</b>	Name <b>J. L. Rowland</b>
Title	Position <b>District Engineer</b>
Date	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>