	***				• ^	(Revised 7/1. (Form C-
	·		NEW MEST	00.011.0010		,
	+		NEW MEAT		ERVATION CON	MMISSION
				Santa re, r		
			¥ 4		s	
1670' .				WELL R	ECORD ²⁵	
				47 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490 - 490		
1980'		Mail to	District Office, Oil	Conservation Con	mission, to which	Form C-101 was sent
		later tha	n twenty days after ommission. Submit i	completion of well	. Follow instruction	s in Rules and Regulat
	40 ACRES LL CORRECTLY		•			
tendert 011	Company of	Texas, A Div	rision of Cal	ifom in Oil (Support Sta	te 6-34
					(Lease)	
ell No	, in				, R.	, NMI
3080		·····	Pool,	1498		Cou
						Maat
Section	EZ I Ø*	If State Land the O	il and Gas Lease No	. is #tate ()	1895)	
						6 , <u>19</u> _ 6
dress	Aland, Tem					
vation above sea	evel at Top of Tu	bing Head	3921	The info	rmation given is to	be kept confidential u
		, 19				
			OIL SANDS OR 2	ONES		
1. from. 3535	(Abs Reef)	. 9100' T.B				
5, Irom		to	No. (5, from	to	
		IMI	PORTANT WATE	L SANDS		
lude data on rate	of water inflow a		ich water rose in ho			
1, from	·	to			eet	
3, from		to				
· ·			CASING RECO	RD		
		WOR SED AMOUN	T KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3/8	184 Im	305	Quide	Mane		
	A 327 Mary	<u> </u>	Guide	lione		Intermedicto I
		<u>r 9099</u>	Float	None S	85-8868;8971	-00% 011 84
	, , , , , , , , , , , , , , , , , , ,		······································		1-85471800	2007
<u> </u>		MUDDIN	IG AND CEMENT	ING RECORD		
IZE OF SIZE C HOLE CASIN		NO. SACKS OF CEMENT	METHOD USED			AMOUNT OF
1	305	276				MUD USED
1/2 13 3/8	3140	1250	Plug Plug	Top out	t to envioe	
8 5/0		679	Plug	Top ext	by temp mary	er 62969'
	9099	I	1	_		
8 5/0	<u> </u>					
8 5/0		RECORD OI	F PRODUCTION A	ND STIMULATIO	ON	<u></u>
8 5/0						
8 5/0		the Process used,	No. of Qts. or Gal	. used, interval tre	ated or shot.)	
8 5/8	(Record	the Process used,	No. of Qts. or Gal	. used, interval tre	eated or shot.)	
8 5/8	(Record	the Process used,	No. of Qts. or Gal	. used, interval tre	eated or shot.)	

Result of Production Stimulation.....

Depth Cleaned Out.....

	TOOLS US	SED
	face (feet, and fromfeet to
otary tools were used from	feet to	feet, and fromfeet to
able tools were used from	PRODUCT	*
it to Producing	, <u>19.61</u>	
IL WELL: The production during		barrels of liquid of which
e e e e e e e e e e e e e e e e e e e	% was emulsion:	% water; and% was sediment. A
30. 5	API	
Gravity		•
AS WELL: The production during	the first 24 hours was	M.C.F. plusbarre
liquid Hydrocarbon Sl	hut in Pressurelbs.	
ength of Time Shut in PLEASE INDICATE BELOW	FOBMATION TOPS (IN CONFO	ORMANCE WITH GEOGRAPHICAL SECTION OF STAT
ength of Time Shut in PLEASE INDICATE BELOW	FORMATION TOPS (IN CONFO	Northwestern New Mexico
ength of Time Shut in PLEASE INDICATE BELOW South 1606 //2328/	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian	Northwestern New Mexico T. Ojo Alamo
ength of Time Shut in PLEASE INDICATE BELOW South 1696 112335/	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian T. Silurian	T. Ojo Alamo T. Kirtland-Fruitland
ength of Time Shut in PLEASE INDICATE BELOW South 1606 110305/ Salt	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian T. Silurian T. Montoya	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington
ength of Time Shut in PLEASE INDICATE BELOW South 1606 1/2326/ Anhy Salt Salt Yates 2564 (+970) TLAB (+765)	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian T. Silurian T. Montoya T. Simpson	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs
Length of Time Shut in	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian T. Silurian T. Montoya T. Simpson T. McKee	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee
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ength of Time Shut in	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian T. Silurian T. Montoya T. Simpson T. Simpson T. McKee T. Ellenburger T. Gr. Wash	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota
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ength of Time Shut in	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian	Northwestern New Mexico T. Ojo Alamo. T. Kirtland-Fruitland. T. Farmington. T. Pictured Cliffs. T. Menefee. T. Point Lookout. T. Mancos. T. Dakota. T. Penn. T. Penn.
Length of Time Shut in	FORMATION TOPS (IN CONFO neastern New Mexico T. Devonian	Northwestern New Mexico T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Morrison T. Penn T. Penn T. Norrison T. Penn T. Morrison T. Penn T. Morrison T. Penn T. Morrison T. Penn T. Morrison T. Penn T. Penn T. Morrison
Length of Time Shut in	FORMATION TOPS (IN CONFO neastorn New Mexico T. Devonian	Northwestern New Mexico T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Penn T. Penn

From	To	Thickness in Feet	Formation	From	То	in Feet	Formation
8arfa09	3162	3162	Red beds, anhydrite &				
3162	4300	1136	salt Dolomite, anhydrite A Shale				
4300 5760 6410	5760 6110 8525	1460 650 2113	Bolomite Linestone Bolomite, linestone,				
8525	9100	- 575	chert à shile Delouite				**************************************
	2	· · · · · · · · · · · · · · · · · · ·					
			1				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	(Date)
Standard 011 Company of Somes, A Division Company or Operator. of 11 Company of Operator.	Address
Name J. L. Bowland Henrich	Address