D1:	TRIBUTIO	N		NEW MEXICO OIL CONSERVATION (OMMISSION	(B ases B 4 4
SANTA FE				Same Frank Community Community Community Community	(Form C-104)
ALE.				Santa Fe. New Mexico	Bevised 7/1/5
U.S.G.S.			1		
AND OFFICE	200			REQUEST FOR (OIL) - (CAS) AT TOTALARY	
TRANSPORTER	011			REQUEST FOR (OIL) - (GAS) ALLOWAPLE	
	GAS				
RORATION OFFIC	· /				N7. 1.1
PERATOR	·				New Well
1			·	by the operator before an initial allowable will be assigned relative completed of	Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any comfleted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

							eptember		•••••
WE ARE	HEREBY	REQUEST	ING AN ALLOWA	BLE FOR		AS:		(Date)	
lvision	of Cali	fornis M	CompanyStat	e 1-34	A WELL KNOWN	in	NR	1/ 54	
	r	ec	ТГ 177⇔ г	(Lease)				·· / 4 ····· M ²⁹ ····	
					, NMPM.,				Pool
•••••	Les		County. Date S	pudded	-1-61 Dat	e Drilling (Completed	ő=26=61	
Ple	ase indicat	e location:	Lievation OF		Total Depth	9100	PBTD	9065	••••••
D	CI	BA			Name of Proc	. Form.	Abo Re	let	
			PRODUCING INTERVA						
E	FG	H H	Perforations 685	5-3868:	8871-88741 8885.	-8906; 89	24-8938	8941-47	8951
			Open Hole		Depth Casing Shoe_	90991	Depth Tubing	85021	8987
LF	K J		OIL WELL TEST -		_				
		I	Natural Prod. Tes	t: 26 5	_bbls.oil,b	bla watar t	et.	Ch	oke
			Test After Acid o	r Fracture	Ireatment (after recove	bis water in	hrs,	min. Si	ze_18/6
M	NO	Р	load oil used):	bbl	ail aiter recov	ery of volum	e of oil eq	ual to volume Choke	of
			GAS WELL TEST -	001	s.oil,bbls w	water in	hrs,	Min. Size	
801 73	L & 1650	PAL							
	FOOTAGE	menting Recor	Natural Prod. Tes [.]	t:	MCF/Day; Hour	rs flowed	Choke	Size	
Size	Feet	Sax	 Method of Testing 	(pitot, bad	k pressure, etc.):				
		1	Test After Acid on	Fracture T	reatment:	MCF/	Day; Hours	flowed	
13-3/8	305	#37 5	Choke Size	Method cf	Testing:				
6/8/8	3140	-			ive amounts of materia.				
		***1250					n as acid, u	water, oil, a	nd
카	9099	679	Casing T Press. Boltor P	ubing	Date first newoil run to tanks	0.0 43			
	1		Cil Transporter	avec Not	Oll run to tanks	Yagacit			
2-3/8	8502				Mexico Pipelin				
narks:	• Circul	ated Cene	to surface	W# Ter	Petroleum Compa Cement by temp			ARA 1	
	1. Top. 3m	ment by te	mperature surv					<u>y/0</u>	-
			••••••••••••••••••••••••••••••••••••••		1/2011111	i	\mathcal{D}	1/2	••••
I hereb	v certify th	at the inform	mation stress .	•			72.12.1	<u> </u>	
roved	y contary th		nation given above	is true and	complete to the best tandard 011 Comp	of my know	ledge.	Division	
			, 19	Đ	f Galifornia Mi		Prator)		
OII	L CONSER	VATION C	COMMISSION	P	Aten	\mathcal{A}	/		
12	_ /	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		D	y	(Signature)		J. L. Raw	LANE
\mathcal{C}	LC	2	<u> </u>	т	itle Astrict i				
		100		•••••	Send Commun Standard ULI	nications, rec	arding wel	l to:	
· •••••		•••••••••••••••••••••••••••••••••••••••		N	ame of California	1-011-0em	DARY	ULVISIO A	
	e-			▲	11	Manahaa		-	