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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | |
|--|--------------------------|---------------------------------|-------------------|
| Name of Company Standard Oil Company of Texas | | Address 27 | |
| A Division of California Oil Company | | Drawer 8, Houston, Texas | |
| Lease State 6-34 | Well No. 7 | Unit Letter K | Section 34 |
| | | Township 17S | Range 35E |
| Date Work Performed See Below | Pool Vacuum (Abo) | County Lee | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 2:45 p.m. 8-1-61. Run & cemented 13 3/8", 48#/ft., 1-40, STAC, new casing in 17" hole at 305' with 200 sz 4 1/2 Gal followed by 175 sz neat. Circulated 45 sz cement to surface. Plug down at 11:00 p.m. 8-1-61. After waiting on cement 8 hours, cut off casing & nipple up BOP's. After waiting on cement 18 hours, pressure tested casing with 1600 psi for 30 mins OK & drilled out. Cemented 8 5/8", 24 1/2 & 32 1/2 ft. J-55, STAC. New casing at 3140' in 11" hole with 1090 sz 8 1/2 Gal followed by 200 sz regular neat. Top cement by temperature survey @ 970'. After 8 hrs. waiting on cement, cut off casing & nipple up BOP's. After waiting on cement 18 hrs., pressure tested 8 5/8" casing with 1500 psi for 30 mins. OK & drilled out. New drlg @ 4112'.

PLUG DOWN ON 8 5/8" CSG STRING @ 10:45 PM 8-4-61

| | | |
|----------------------------------|--------------------------|--|
| Witnessed by J. E. Pullie | Position Engineer | Company Standard Oil Co. of Texas, A Division of California Oil Company |
|----------------------------------|--------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

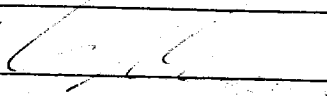
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|--------------------|--------------|------------------------|------------------|------------------------|-----------------|
| D F Elev. | | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | Perforated Interval(s) | |
| Open Hole Interval | | Producing Formation(s) | | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|--|
| Approved by  | Name O. H. Lofton |
| Title Production Engineer | Position Production Engineer |
| Date 8-4-61 | Company Standard Oil Company of Texas, A Division of California Oil Company |