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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

new Well	<input type="checkbox"/>	Change in Transporter oil:	
completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Changed from
Phillips Oil Company August 1, 1985change of ownership give name
address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name	Vacuum Abo Unit	Well No.	8	Pool Name, including Formation	Vacuum Abo Reef	Kind of Lease	State, Federal or Fee	State	Lease No.
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Location
Unit Letter N : 990 Feet From The South Line and 1650 Feet From The west

Line of Section 34 Township 17 S Range 35 E , NMPM, Lea Coun

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2528 Hobbs, New Mexico 88240Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Street Odessa, Texas 79762

Is well produces oil or liquids, give location of tanks.	Unit M	Sec. 34	Twp. 17S	Rge. 35E	Is gas actually connected? Yes	When
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this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res.v. Diff. Re

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Locations (DF, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top a
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puls, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.A. L. Rose
(Signature)

Controller

(Title)

August 1, 1985

(Date)

OIL CONSERVATION DIVISION

AUG 15 1985

APPROVED _____, 19

BY _____
OIL & GAS INSPECTORTITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of cond