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BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT OIL CONSERVA				DIVISIO	Form C-104 Revised 10-1-76			
P. O. BOX 2088 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501								
LAND DFFICE REQUEST FOR ALLOWABLE								
AND AND AUTHORIZATION TO TRANSPORT OIL AND PROMATION OFFICE					IRAL GAS		· · · · · · · · · · · · · · · · · · ·	
Operator Phillips Oil Compa	iny							
Address 4001 Penbrook Street, Odessa, Texas 79762					•	r.		
Reason(s) for filing (Check proper box) New Well Change in Transporter of:				Other (Pleas	se explainj			
Recompletion Cttl Dry Gas Change in Ownership Ctslinghead Gas Condensate				Effec	tive 12/01	/83		
If change of ownership give name				01 Penbro	ok Street.	Odessa, Texas	79762	
DESCRIPTION OF WELL A	DLEASE			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
Lease Name Well No. Pool Name, Including Fi Vacuum Abo Unit Battery 3 8 Vacuum Abo Red					Kind of Lease No. State, Federal of Fee State			
Location Trac	t 10 990 Feet From The			650	Feet From T	heWest		
Line of Section 34	T. mahip 175	Range	35E	, NMPI	• Lea	·····	County	
DESIGNATION OF TRANSPO	CII CII Condensate		S Andress	Give address	T which approv	ed copy of this form is t	o be sent)	
None of Authorized Transporter of Texas-New Mexico Pip	e Line Company		P. 0	. Box 25	28. Hobbs.	N.M. 88240 ed copy of this form is to		
Name of Authorized Transporter of Phillips Petroleum C		y Gas 🛄	4001	Penbroo	k Street, (dessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp	78 35E	is gas ec Ye	tually connec	ied? ; Whe	B		
If this production is commingled COMPLETION DATA							v. Diff. Restv.	
Designate Type of Compl	etion - (X)	Gas Well	New Well	Workover	i Deepen i			
Date Spudded	Date Compl. Ready to Pr	rod.	Total De	pth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Form	dtion	Top Oll/	Gas Pay	-	Tubing Depth		
Perforations	<u> </u>					Depth Casing Shoe.		
	TUBING, C	CASING, AND	CEMEN	DEPTH S	T	SACKS CEM	ENT	
HOLE SIZE						· · · · · · · · · · · · · · · · · · ·		
			[
TEST DATA AND REQUEST	FOR ALLOWABLE	Fest must be af	ler recover	ry of total vol	ume of load oil s	ind must be equal to or e	sceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this deg	pth or be fo	or full 24 how	s) w, pump, gas lift			
Length of Test	Tubing Pressure		Casing P	1085 UCO	[·	Choke Size	<u> </u>	
Actual Prod. During Test	Qil-Bhis.		Water-Bz			Gas • MCF		
				-	 			
GAS WELL			Role Co	ndenegte/MM		Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	·				Choke Size		
Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-	(a)	Casing P	ressure (Shu				
CERTIFICATE OF COMPLI	INCE				ONSERVAT			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.				APPROVED FEB 6 1984				
apove is into and complete to	The sear of my showlenge		TITLE		DISTRICT I SUI	PERVISOR		
$\alpha \rho \rho$					wast for allow	ompliance with RULE	ed or deepens	
(Signature)				If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
Production Records Supervisor (Tule)				All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
December 29, 1983 (Date)			Fi well n	Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition				
				Separate Forms C-104 must be filed for each pool in multipi				

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