

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1845</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State 6-34</b>
9. Well No. <b>8</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Standard Oil Company of Texas, A Division of California Oil Company</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>W</b> LINE AND <b>990</b> FEET FROM THE <b>S</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3929' GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit, installed blowout preventor.
- Pressure tested casing with 3500 psi, displaced hole with produced water and pulled tubing and packer.
- Set cement retainer at 8820' with wireline.
- Squeezed perfs 8840'-8898' with 75 axs. low water loss cement to 3350 psi. WOC 4:00 P.M. 4-9-65. After WOC 15 hrs., pressure tested casing with 2500# psi. No pressure loss in 30 minutes.
- Displaced hole with oil and spotted 125 gals acetic acid.
- Ran production tubing and packer, set packer at 8688'.
- Perfed 8759'-8809'.
- Conducted swab test, acidized perfs 8759-8809' with 3000 gals chemically retarded acid.
- Removed BOPF, nipples up tree, swabbed well in.
- After recover of all load water well flowed 312 BO and 0 BW in 12 hrs on 2 1/2" choke, TP 400, GOR 1200 cu. ft. per bbl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigby TITLE Lead Drilling Engineer DATE April 16, 1965

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: