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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1845
7. Unit Agreement Name
8. Farm or Lease Name State 6-34
9. Well No. 8
10. Field and Pool, or Wildcat Vacuum Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas, A Division of California Oil Company
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER N 1650 FEET FROM THE W LINE AND 990 FEET FROM THE S LINE, SECTION 34 TOWNSHIP 17S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3929' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well ceased to produce due to water production
- Move in pulling unit, install blowout preventor.
- Pressure test back side with 3500 psi. Displace hole and pull packer and tubing.
- Run full bore retrievable cementer on 2-3/8" tubing. Set at 8790'.
- Squeeze perfs 8840-8898' with low water loss cement to 2500 psi.
- After WOC 24 hours, drill out cement to 8860' and pressure test with 2500 psi.
- Spot 125 gals acetic acid and pull tubing.
- Run production tubing and packer, displace hole with oil, set packer at 8720'.
- Perf 8759-8809'.
- Conduct swab test to determine fluid entry. If required acidize with 3000 gallons retarded acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R. E. Rigby** TITLE **Lead Drilling Engineer** DATE **April 7, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: