-			ILL MEAT			ATION (-0111	COM		
				CO OIL CO						FORM C-103 (Rev 3-55)
			MISCEL	LANEOUS	REPC	ORTS DI	NWE	LLS		
			(Submit to approp			sperCom	missio	n Rule I	106)	
Name of Co	mpany Star	ndard	Oil Company of California	of Texas,	Addi		<u>, i</u> t	·- ··		
Lease	<u> </u>	BTOU :	of Galilornia			I Section	Town	Mona	hans, 1	Range
		e 6-3		8	N	34		17 50	uth	35 Bast
Jate work	Performed		Pool Vac	uum (Abo)			County	Lea		
				A REPORT O	F: (Cbec	k appropria	ute bloc	k)		
	ning Drilling (Operatio		asing Test and (Cement J	ob [Oth	er (Expl	tin):	
Pluggi	-		ature and quantity	emedial Work	_					
tubi	ng w/1000 ding 11-1) psi.	0.K Loca							-8882', & 8886'- swabbing. Tested 5'. Well now
	2 /			Position		Ic	Company	Stand	and M	Company of Passa
	B, V,	Sess			Engine	er	A D1	Vision	ard 011 of Ca	l Company of Texas, lifornia Oil Co.
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E Elev.	G.L.	Sess T D	FILL IN BEL	OW FOR REM Origina	EDIAL L WELL	WORK RE	A D1 PORT: Produc	S ONLY	of Cal	L Company of Texas, lifornia Oil Co.
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ıbing Diam	0.L. 3929 ^{leter} 2-3/8"		FILL IN BEL	OW FOR REM Origina PBTD	EDIAL L WELL 89661 Oil Str	WORK RE	A D1 PORTS Produce 892	S ONLY	val	Completion Date 10-13-61
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