

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company		Address Drawer "S", Monahans, Texas				
Lease State 6-34	Well No. 8	Unit Letter N	Section 34	Township 17S	Range 35E	
Date Work Performed See Below	Pool Vacuum (Abo)		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to total depth of 9100'. Cemented 5-1/2", J-55, 15.5#/ft and 17#/ft 8rd ST & C new casing at 9099' with 429 axs Incoor 40% Diacel followed by 250 axs Incoor neat. Plug down 5:00 P.M. 9-30-61. After WOC 8 hours, cut off csg and nipped up tubing spool. Top cement by temperature survey was 3185'. After waiting on cement total of 18 hours, pressure tested 5-1/2" csg to 1500 psi for 30 minutes. OK. Rig released 5:00 PM 10-1-61. Perforated intervals 8920-41, 8945-60, and 8972-98 w/2 jets per ft. Swabbed salt water. Ran cement bond log.

Perforated 9014-9016 w/4 jets per/ft. After setting cmt. retainer @ 9006'; squeezed perforations 9014-9016' w/10 ax. reg. and 1% Hallide #9 at 3500 to 4200 psi. After WOC, swabbed salt water. Set bridge plug @ 9066'. Ran tbg w/packer and set @ 8435'. Acidised perfs 8920' to 8960' with 6000 gals 15% H CL. Flushed w/45 B.O. Swabbed to flow. Well now flowing on 20/64 choke @ 400 psi.

Witnessed by E. C. Sessions	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

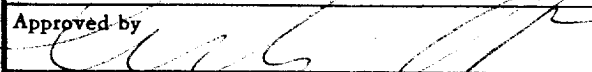
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. L. Rowland
Title District Engineer	Position District Engineer
Date	Company Standard Oil Company of Texas, A Division of California Oil Company