

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

10-23-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Standard Oil Company of Texas, A
Division of California Oil Company**

State 6-34

Well No. **8**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

H, Sec. **34**, T. **17S**, R. **35E**, NMPM., **Vacuum (Abo)** Pool

Unit Letter

Lee

County. Date Spudded **8-31-61**

Date Drilling Completed **9-30-61**

Elevation **3929' GL**

Total Depth **9100'** PBTD **8966'**

Top Oil/Gas Pay **8747**

Name of Prod. Form. **Abo Reef**

Please indicate location:
Section 34

PRODUCING INTERVAL -

Perforations **8920-8941', 8945-8960'**

Open Hole **--** Depth **9099'** Depth Casing Shoe **8445'**

OIL WELL TEST -

Natural Prod. Test: **--** bbls. oil, **--** bbls water in **--** hrs, **--** min. Size **--**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **194** bbls. oil, **361** bbls water in **24** hrs, **0** min. Choke **20/64"** Size **--**

GAS WELL TEST -

Natural Prod. Test: **--** MCF/Day; Hours flowed **--** Choke Size **--**

Method of Testing (pitot, back pressure, etc.): **--**

Test After Acid or Fracture Treatment: **--** MCF/Day; Hours flowed **--**

Choke Size **--** Method of Testing: **--**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acidized perfs 8920-8960 w/6000 gal. 15% HCL**

Casing Packer Tubing **400** Date first new **10-18-61**
Press. Press. oil run to tanks

Oil Transporter **Texas-New Mexico Pipeline Company**

Gas Transporter **Phillips Petroleum Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	302'	* 375
8 5/8"	3193'	**1350
5 1/2"	9099'	*** 679
2-3/8"	8445'	-----

Remarks: *** Circulated cement to surface.**
**** Top cement by temperature survey @ 400'**
***** Top cement by temperature survey @ 3185'**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

**Standard Oil Company of Texas, A
Division of California Oil Company**
(Company or Operator)

By: **J. L. Rowland**
(Signature)

Title: **District Engineer**

Send Communications regarding well to:
**Standard Oil Company of Texas, A
Division of California Oil Company**

Name: **Drawer "B", Monahans, Texas**
Address:

OIL CONSERVATION COMMISSION

By: **[Signature]**
Title:

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Standard Oil Company of Texas, A Division of California Oil Company				Lease State 6-34	Well No. 8
Unit Letter N	Section 34	Township 17S	Range 35E	County Lea	

Pool Vacuum (Abo)	Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks	Unit Letter N	Section 34	Township 17S	Range 35E

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (give address to which approved copy of this form is to be sent) 221 N. Colorado Midland, Texas
--	---

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company	Date Connected 10-18-61	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma
--	-----------------------------------	---

If gas is not being sold, give reasons and also explain its present disposition:

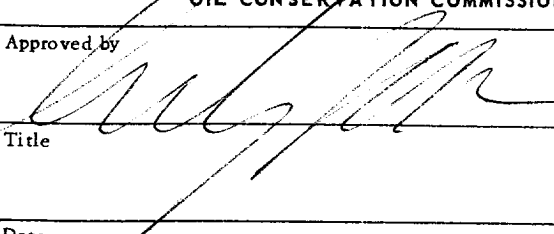
REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of October, 1961.

OIL CONSERVATION COMMISSION		By
Approved by		J. L. Rowland
Title		District Engineer
Date		Company Standard Oil Company of Texas, A Division of California Oil Company
		Address Drawer "B", Monahans, Texas