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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

101 SEP 7 11 9 53

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Drawer "S", Monahans, Texas</b>	
Lease <b>State 6-34</b>	Well No. <b>8</b>	Unit Letter <b>N</b>	Section Township Range <b>34 17S 35E</b>
Date Work Performed <b>See Below</b>	Pool <b>Vacuum (Abo)</b>	County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 5:00 PM, 8-31-61. Ran and cemented 13-3/8", 48#/ft, M-40, ST & C new casing in 17" hole at 302' with 200 sx 1/2 Gel followed by 175 sx. neat. Circulated 20 sx cement to surface. Plug down at 1:45 A.M., 9-1-61. After waiting on cement 8 hours, out off casing and nipped up BOP'S. After waiting on cement 18 hours, pressure tested casing with 1000 psi for 30 mins OK & drilled out. Cemented 8-5/8" 2 1/2 & 32#/ft, J-55, ST & C new casing at 3193' in 11" hole with 1150 sx 8/16 Gel followed by 200 sx. regular neat. Plug down @ 10:45 A.M., 9-4-61. Top cement by temperature survey at 400', after 8 hours waiting on cement, out off casing & nipped up BOP'S. After waiting on cement total 18 hours, pressure tested 8-5/8" csg with 1500 psi for 30 mins OK & drilled out. Now drlg @ 3500'.

Witnessed by <b>E. C. Sessions</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas A Division of California Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

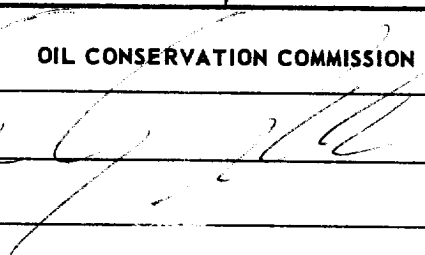
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. L. Rowland</b>
Title	Position <b>District Engineer</b>
Date	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>