

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API. NO. 30-025-03015

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1845	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER- Water injection per Order No. PMX 144
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook St., Odessa, TX 79762		
Location of Well		
UNIT LETTER J	1980	FEET FROM THE south LINE AND 2310 FEET FROM
THE east	LINE, SECTION 34	TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit
9. Well No. Btry 3, Tr. 10
9
10. Field and Pool, or Wildcat
Vacuum Abo Reef
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3938' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Converted to water injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-87: 8863' PTD. MI & RU DDU.

6-23 THRU

6-29-87: Cleaned out to original TD of 9055'. Perf'd @ 1 JSPF thru 9043'-9052'; 9038'-9042'; 9033'-9036'; 9027-9030'; 9023-9024'; 9016'-9019'; 8988'-9005'; 8969'-8986'; 8962'-8967'; 8951'-8953'; 8937'-8941'; 8900'-8933'; 8893'-8898'; 8875'-8891'; 8866'-8873'; 8853-8855'; 8847'-8850'; 8843'-8845'; 8837-8840'; 8823'-8829'; 8813'-8817'; 8801'-8806'; 8755'-8776'. Swb'd perfs to clean up. Acidized w/17,500 gals of 90/10 mixture of 28% NEFE HCL, xylene containing scale inhibitor, corrosion inhibitor & acid/xylene emulsifier. Swbd 48 Bbls load & acid water. WIH 2-3/8" plastic coated tbg, nickel-plated Model A-3 Loc-Set pkr & on-off tool w/1 7/8" BFC "R" Profile. Circulated annulus w/inhibited brine. Pressure tested annulus to 500#.

6-30 thru

7-29-87: Waiting on injection equipment.

7-30-87: Began water injection at rate of 2765 BPD, vacuum pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Superv., Reservoir DATE 8-07-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton TITLE District 1 Supervisor DATE 8-07-87

CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1987

RECEIVED
AUG 10 1967
MOB'S OFFICE