

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Standard Oil Company of Texas
A Division of California Oil Company
(Company or Operator)

State 6-34

Well No. 9, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 34, T. 17 South, R. 35 EAST NMPM

VAGTUM (ABO)

Pool, Lee County.

Well is 1980' feet from South line and 2310 feet from East line
of Section 34. If State Land the Oil and Gas Lease No. is D-1845

Drilling Commenced..... **October 2,** 19**61** Drilling was Completed..... **October 26** 19**61**

Name of Drilling Contractor..... **Noble Drilling Corporation**

Address..... **2605 North L, Midland, Texas**

Elevation above sea level at Top of Tubing Head.....3925'..... The information given is to be kept confidential until
~~.....~~.....3.....
 19.....

No. 1, from 8859 (Abe Reef) to 9100 TD..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

Casing Record							
Size	Weight per foot	New or Used	Amount	Kind of Shoe	Cut and Pulled From	Perforations	Purpose
13-3/8"	48#	New	306'	Guide	None	None	Surface String
8-5/8"	32# & 21#	New	3220'	Guide	None	None	Intermediate String
5-1/2"	15.5 & 17#	New	9099'	Fleet	None	3082-8940'	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	306'	350	Plug	Circulated to Surface	
11"	8-5/8"	3220'	1400	Plug	Top Cement by Temp. Survey 1038'	
7-7/8"	5-1/2"	9099'	679	Plug	Top cement by Temp. Survey 570'	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None Required

Result of Production Stimulation.....

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9100' T.D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 30, 1961
OIL WELL: The production during the first 24 hours was 215 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 39.8° A.P.I.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1643 (+2295)</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>3013 (+ 925)</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers <u>3800 (+ 738)</u>	T. McKee _____	T. Menefee _____
T. Queen <u>3911 (+ 27)</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg <u>4176 (- 238)</u>	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4570 (- 632)</u>	T. Granite _____	T. Dakota _____
T. Glorieta <u>6304 (-2366)</u>	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo <u>Reef 8859 (-4921)</u>	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	3210	3210	Red Beds, Anhydrite & Salt				
3210	4370	1160	Dolomite, Anhydrite & Shale				
4370	5880	1510	Dolomite				
5880	6540	660	Limestone				
6540	8859	2319	Dolomite, limestone, chert & shale				
8859	9100	241	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 15, 1961

(Date)

Standard Oil Company of Texas,
Company or Operator A Division of Calif. Oil Co.

Address Drawer #3, Monahans, Texas

Name R. E. Rigby

Position or Title Engineer