

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-003 16
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3456
2. Name of Operator Phillip Petroleum Company	8. Well No. #001
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	9. Pool name or Wildcat Vacuum GB/SA
4. Well Location Unit Letter C : 600 660 Feet From The North Line and 1980 Feet From The West Line Section 34 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3939' RKB 3950'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: PERFORM SULFATE SCALE JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RETURN TO PRODUCTION W/REPAIRED SUB PUMP

1. RIH W/ 4-1/4" BIT AND 2-7/8" J-55 WORKSTRING TUBING. RU REVERSE UNIT. CLEAN OUT WELL TO +/- 4575'. COOH W/ WORKSTRING TBG AND BIT.
2. RIH W/ RTTS PKR AND 2-7/8" J-55 WORKSTRING TBG. SET PKR @ +/- 4250'. LOAD ANNULUS W/ PRODUCED WTR AND PRESSURE TO 500#. NOTIFY K.E.SNOW OR L.A.SUGG IF ANNULUS WILL NOT HOLD PRESSURE.

(Continue next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPERVISOR REG. PRORATION DATE 7-26-91  
TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Sig. \_\_\_\_\_  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 31 1991

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU TRACT 3456 WE. NO. 001  
CLEAN OUT WELL AND STIMULATE.  
RETURN TO OPERATION  
VACUUM GRAYBURG SAN ANDRES UNIT  
LEA COUNTY, NEW MEXICO  
PAGE 2

3. PUMP 20 BBLS 2% KCL WATER W/ 10 GALS TECHNI-WET 425. MIX 2 DRUMS TECHNI-WET 405 AND 2 BBLS 2% KCL WATER. PUMP 2 BBLS OF MIX INTO THE PERFORATED INTERVAL. S-D FOR 3 HRS. SQUEEZE REMAINING MIX INTO THE FORMATION. DISPLACE W/ PRODUCED WATER. SI OVERNIGHT.
4. SWAB BACK CHEMICAL AND LOAD WATER.
5. MIRU CHARGER. MIX 4000 GALS 15% NEFE CONTAINING CLAY STABILIZER W/ 5% TECHNI-WET 425 (4 DRUMS). TEST SURFACE LINES TO 3500#. LOAD BACKSIDE W/ PRODUCED WATER AND PRESSURE TO 500#. STIMULATE DOWN TBG AS FOLLOWS:
  - A. PUMP 1000 GALS ACID.
  - B. PUMP 1000# ROCK SALT IN GELLED BRINE.
  - C. PUMP 1000 GALS ACID.
  - D. PUMP 1000# ROCK SALT IN GELLED BRINE.
  - E. PUMP 1000 GALS ACID.
  - F. PUMP 1000# ROCK SALT IN GELLED BRINE.
  - G. PUMP 1000 GALS ACID.
  - H. DISPLACE W/ 30 BBLS PRODUCED BRINE.

NOTE: A. MAINTAIN 500# ON CSG-TBG ANNULUS DURING TREATMENT.  
B. MAX PUMP PRESSURE: 3000#.  
C. ANTICIPATED PUMP RATE: 3-4 BPM.  
D. TBG VOLUME: 24.6 BBLS (1033 GALS).  
E. JOB TOTALS: 4000 GALS ACID  
3000 # ROCK SALT IN GELLED BRINE.  
F. HAVE 2000# ADDITIONAL ROCK SALT & GELLING AGENT ON LOCATION TO PUMP BETWEEN ACID STAGES IF DICTATED BY PUMP-IN RATES & PRESSURES.

RDMO CHARGER.

6. SWAB BACK LOAD. REPORT SWAB RESULTS TO K.E.SNOW @ EXT 1536.
7. MIX AND PUMP 4 DRUMS TECHNI-HIB 756 AND 40 BBLS 2% KCL WTR DOWN TBG. DISPLACE W/ 150 BBLS 2% KCL WTR. MIX 5 GALS TECHNI-CLEAN 420 W/ FIRST HALF OF FLUSH WATER. SI OVERNIGHT. COOH W/ WS TBG & PKR.
8. RERUN REPAIRED SUBMERSIBLE EQUIPMENT. RDMO DDU AND RETURN WELL TO OPERATION. REPORT RESULTS ON DDR.

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