

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03016
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3456
2. Name of Operator PHILLIPS PETROLEUM COMPANY	8. Well No. 001
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	9. Pool name or Wildcat Vacuum GB/SA
4. Well Location Unit Letter C : -600.660 Feet From The North Line and 1980 Feet From The West Line Section 34 Township 17-S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3939'; RKB 3950'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Add perforations & acidize <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU HLS. Perforate 4525-35', 10', 2 SPF 21 shots; 4505-14', 9', 19 shots; total of 19' and 40 shots.  
RIH w/RTTS packer & 2-7/8" tbg. Set packer @  $\pm$  4250'. Load annulus w/produced water & pressure to 500#. MIRU Charger. Mix 6000 gals. 15% NeFe w/clay stabilizer w/5% Techni-Wet 425. Test surface lines to 3500#. Load backside w/produced water & pressure to 500#. Stimulate as follows: Pump 6000 gal. acid & 4500# rock salt in gelled brine. Displace w/29 bbls. produced brine. Maintain 500# on casing-tbg. annulus during treatment. Max. pump pressure 3000#. Anticipated pump rate 3-4 BPM. RDMO Charger.  
Swab back load. Rerun submersible equipment. Return well to operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TYPE OR PRINT NAME

L. M. Sanders

TITLE

Supervisor,  
Regulation & Proration

DATE

6/19/91

(915) 368-1667

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: