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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-03016

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2273

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Tract 3456
9. Address of Operator Rm. 401, 4001 Penbrook, Odessa, TX 79762	9. Well No. 001
10. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 34 TOWNSHIP T-17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA Unit
11. Elevation (Show whether DF, RT, GR, etc.) 3939 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER Add perforations; stimulate	<input checked="" type="checkbox"/>

13. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-2-81 RU Ralph Johnson Unit. Pull rods & pmp. Install BOP. Pull 2-7/8" tbg. Gearhart ran CNL-GR-CCL f/4542-2540'. Perf from top to btm w/3-1/8" csg gun, premium DNL charges w/JSPF on spiral csg 4407-16', 4420-29', 4445-52', 4456', 4459'-62', 4464', 4468-78', 4481-98' (57 holes)
- 11-3-81 Howco trtd w/3000 gals 15% NeFe HCl w/LST agent & scale inhibitor. Pmpd 500 gals acid w/20 RCP ball sealers spaced evenly. Pmpd 3000 gals acid & 500 gals acid w/20 ball sealers. Pmpd 3000 gals acid & flushed w/30 BFW across 5" csg perfs from 4407-4498'. MO Howco & began swbg. Swbd 25 BAW&BLW.
- 11-4-81 Swbd 4 hrs, 14 BO, 21 BW. COOH w/tbg and pkr. TIH w/149 jts of 2-7/8" tbg set @ 4527'. Ran a 2-1/2" x 1-1/2" x 12' pmp on 179--3/4" rods, pmpg from 4526'. MO Ralph Johnson unit. Returned to production.

BOP Equip: Series 900, 3000# WP, double, w/1set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 11-10-81

Orig. Signed by

APPROVED BY Jerry Saxon TITLE DATE NOV 16 1981

CONDITIONS OF APPROVAL ANY