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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <u>Mobil Oil Corporation</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>Box 633, Midland, Texas 79701</u></p>		<p>8. Farm or Lease Name <u>State M</u></p>
<p>4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.</p>		<p>9. Well No. <u>1</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3939 GR</u></p>		<p>10. Field and Pool, or Wldcat <u>Vac Grayburg San Andres</u></p>
		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Set liner in open hole, selectively perf to reduce water prod.

- 8/8/75 4615 TD.  
MIRU X-Pert Well Serv unit 8/7/75. POH w/ rods, pump & tbq, ran 6¼ bit on 14-4" DC's & 2-7/8 tbq to 4580, pull bit to 4200.
- 8/9 Mixed guar gum w/ wtr, established circ in 6 hrs, CO OH from 4580-4603, corrected TP, rec frac sd & form, circ clean, pull bit to 4200, SD 1 hr, rerun bit to 4603, no fillup, pull bit to 4200.
- 8/11 Ran bit, tag bottom @ 4603, POH, LD DC's, ran 588'5" OD 15.0# 8rd ST&C liner w/ BOT Type C liner hanger on 2-7/8 tbq to 4601, top of liner hanger @ 4013, pmpd 50 BSW containing guar gum w/o circ, then Howco cmtd liner w/ 100x Class C cmt w/o circ containing .3% CFR2, PD @ 3 pm 8/9/75, POH w/ 2-7/8 tbq & liner setting tool.
- 8/12 Ran 6¼ bit on 2 - 4¼ DC's & 2-7/8 tbq, tag cmt @ 3910, drill cmt to 4013 top of 5" liner, circ clean, test csg & liner top w/ 1500#/30 min/ok, POH, ran 4¼ bit on 4 - 3-1/8 DC's & 2-7/8 tbq, drill cmt in top of 5" liner from 4013-4027, ran bit to 4548, drill cmt to 4575, circ clean.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 9-3-75

APPROVED BY Chris. Signed by TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

- 8/13 Schl ran BHC-N-Collar log from 2800-4575/3 hrs, SD to pick perfs.
- 8/14 Ran bit to 4600, corrected PBDT, circ hole w/ clean SW, Howco spotted 300 gals 15% NEA, POH, Schl perf 5" liner in the SA @ 4390-94; 4404-08; 4427-34; 4438; 4441-44; 4446; 4450-60; 4463-80; & 4488-4492 w/ 1 JSPF, total of 58 holes, ran 5" RTTS pkr on 2-7/8 tbg to 4102.
- 8/15 Set pkr @ 4102, Dowell acidized SA perfs 4390-4492 w/ 5000 gals 28% NEA, used 60 RCNBS, TTP 1600, AIR 4.5 BPM, ISIP 1000, 2½ min on vac, job compl @ 9 am 8/14/75, SI 1 hr, POH, ran 2-7/8 tbg, OP to 4541, T. Perfs 4525-28, SN @ 4524, Guib TA set @ 3941 w/ 80C0# T, Total of 149 jts tbg, ran pump & rods, spaced out, started well to pmpg.