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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "M"
9. Well No. 1
10. Field and Pool, or Wildcat Vac. Grayburg San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "M"
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vac. Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3939 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment, rods-pump-tbg. Tag bottom for fillup.
2. Run 6-1/4" bit, CO to 4600'±. Use quar gum as needed to clean old shot hole. (35 qts. in 1938)
3. Run 600' of 5", 15# K-55, 8rd ST&C Liner w/BOT type C liner hanger to bottom and cement w/100x Class C cement w/.03% CFR-2 additive. WOC.
4. Drill out and test to top of liner w/1000#.
5. Drill out w/4 1/4" bit to 4550'±. Test to 1000#, 30 min.
6. Run Compensated Neutron Collar Log (Schlumberger or Dresser Atlas) from 4550-2500'. Use 2" & 5" scales.
7. Displace hole w/9# treated salt water and spot 300 gals 15% NE Acid on bottom.
8. Perforate 5" liner as recommended by Midland Geological. Estimated interval, 4400-4500'.
9. Run packer and tubing to 4350' and acidize w/5000 gals 28% NE Acid and sufficient RCNBS to ball out. Treat at 1-4 BPM. Flush to spot w/Lease Oil.
10. Pull packer and run production equipment.
11. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan

TITLE Authorized Agent

DATE 7-25-75

APPROVED BY Geologist

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: