DISTRIB					Form C -103
	UTION				Supersedes Old
ANTAFE			NEW MEXICO OIL CON	ISERVATION COMMISSION	C-102 and C-103
FILE				OZICIA HON COMMISSION	Effective 1-1-65
s.G.s.					
AND OFFIC	F			·	Sa. Indicate Type of Lease
PERATOR					State X Fee
- LIVATOR			API #30-0	025-03017	5. State Oil & Gas Lease No.
					B-2273-2
(DQ NO.	T USE THIS FOR	SUNDRY NOTIC	ES AND REPORTS OF	N WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,					
. OIL (TT)	GAS				7. Unit Agreement Name
WELL OTHER.					East Vacuum GB/SA Ur
, is an eloter persitor					8. Furm or Lease liame
Phillips Petroleum Company					
. Address of Q	peratur	dia company			East Vacuum GB/SA Ur Tract 345
4001 Penbrook, Odessa, Texas 79762					9. Well No.
Location of h	wil	uessa, iexas	79762		002
					10. Field and Pool, or Wildcat
UNIT LETTER	•D	660	FEET FROM THE North	LINE AND 660 FEET	Vacuum GB/SA
					millimini
THE Wes	st Lin	16, SECTION34	TOWNSHIP 17-9	S RANGE 35-E	
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7//////		////////////	15. Elevation (Show whethe	DF, RT, GR, etc.)	12. County
		VIIIIIII)		NR	Lea
		Thook Append	nto Day T. J. II		
	NOTICE	neck Appropris	ite box to indicate]	Nature of Notice, Report or	Other Data
	NOTICE	OF INTENTIO	N TO:	SUBSEQUE	ENT REPORT OF:
	<u></u>				
AFORM REMED	IAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
					warentee castee
EMPORABILY AB				COMMENCE DRILLING OPNS.	B1 (14 - 114 - 117
	<u> </u>		CHANGE PLANS	CASING TEST AND CEMENT ION	PLUG AND ABANDONMENT
	<u> </u>		CHANGE PLANS	CASING TEST AND CEMENT JOB	Compant
	<u> </u>		CHANGE PLANS		Cement Squeeze
OTHER	ASING			CASING TEST AND CEMENT JQB	Cement Squeeze
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OTHER	ASING	oleted Operations (C		CASING TEST AND CEMENT JQB	Compant
Descrite Fro work) SEE R	Eposed or Comp		learly state all pertinent det	OTHERails, and give pertinent dates, included	Cement Squeeze
OTHER Descrite: rework) SEE R	rosed or Comp	rods & pmp.	learly state all pertinent det Installed BOP, P	otherails, and give pertinent dates, include ulled 2-3/8" tbg. WIH	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" than
OTHER	Pulled 1	rods & pmp. 000'. Tested	learly state all pertinent det Installed BOP, P	otherails, and give pertinent dates, include ulled 2-3/8" tbg. WIH	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" than
OTHER	Pulled 1	rods & pmp. 000'. Tested	learly state all pertinent det Installed BOP, P	OTHERails, and give pertinent dates, included	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" than
Descrite: re uork) see R	Pulled 1 set @ 30 w/tbg.	rods & pmp. 000'. Tested Perf'd @ 162	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF.	other ails, and give pertinent dates, included 2-3/8" tbg. WIH K. Dmpd 2 sxs sd on to	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
Descrite: re uork) see R	Pulled 1 set @ 30 w/tbg. Set cmt	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on towards the system of	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
Descrite: re uork) see R	Pulled 1 set @ 30 w/tbg. Set cmt	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on towards the system of	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
Descrite: re uork) see R	Pulled 1 set @ 30 w/tbg. Set cmt between	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on t W/500 sxs C1 "H" cmt.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
Descrite: re uork) see R	Pulled 1 set @ 30 w/tbg. Set cmt between	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on towards the system of	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
OTHER Descrite : re uork) SEE R 8-10-81	Pulled a set @ 30 w/tbg. Set cmt between Pulled of	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 578" csg. Circ. Ser, dumped 1/2 bits and series and series are series at the series are series.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on t W/500 sxs C1 "H" cmt.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
OTHER Descrite: rework; SEE R 8-10-81	Pulled a set @ 30 w/tbg. Set cmt between Pulled of	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 578" csg. Circ. Ser, dumped 1/2 bits and series and series are series at the series are series.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on t W/500 sxs C1 "H" cmt.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH
OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled of the set @ 30 w/tbg.	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt.	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. 60 der, dumped 1/2 bit retainer.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on to w/500 sxs C1 "H" cmt. 400 sxs, squeezed 100 to bol cmt on retainer.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation.
OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Pul	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt.	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. der, dumped 1/2 bit retainer.	ails, and give pertinent dates, included 12-3/8" tbg. WIH K. Dmpd 2 sxs sd on t W/500 sxs C1 "H" cmt.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation.
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OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Bl Drlg Drld out Circd sa	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP.	Installed BOP, Pd csg to 2000#, O25' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. der, dumped 1/2 bit retainer. 15. Tested perfs COOH and ret BP.	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on tw/500 sxs C1 "H" cmt. 400 sxs, squeezed 100 bl cmt on retainer. at 1525', press to 100	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation.
OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Bl Drlg Drld out Circd sa	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP.	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. der, dumped 1/2 bit retainer.	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on tw/500 sxs C1 "H" cmt. 400 sxs, squeezed 100 bl cmt on retainer. at 1525', press to 100	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation.
OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled out Circd sa	rods & pmp. 000'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn	Installed BOP, Pd csg to 2000#, O25' w/4 JSPF. 1525'. Squeezed of csg. Circ. der, dumped 1/2 bit retainer. 15'. Tested perfs COOH and ret BP.	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on two 1500 sxs C1 "H" cmt. 400 sxs, squeezed 100 bl cmt on retainer. at 1525', press to 100 ft.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK.
OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled out Circd sa	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn lan 146 jts o	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. der, dumped 1/2 bit retainer. 15'. Tested perfs COOH and ret BP. 148 hrs. crew off	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on the wind sxs, squeezed 100 states to 100 states. at 1525', press to 100 states to 100 states.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK.
OTHER	Pulled is set @ 30 w/tbg. Set cmt between Pulled out Circd sa	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn lan 146 jts o	Installed BOP, Pd csg to 2000#, 025' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. der, dumped 1/2 bit retainer. 15'. Tested perfs COOH and ret BP. 148 hrs. crew off	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on the wind sxs, squeezed 100 states to 100 states. at 1525', press to 100 states to 100 states.	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK.
07HER	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Circd sate of Circd	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn an 146 jts o RD Ralph Joh	Installed BOP, Pd csg to 2000#, 0 25' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. Per, dumped 1/2 bit retainer. 15'. Tested perfs COOH and ret BP. 148 hrs. crew off 2-7/8" tbg set inson Unit. Resto	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on toward sxs, squeezed 100 states to 100 states. at 1525', press to 100 states at 4550'. Set rods & ored well to production	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK.
Descrite: rework) SEE R 8-10-81 8-11-81 8-12/13- 8-14-81	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Circd sa SD 15th Pmpg. R 4610'.	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn an 146 jts o RD Ralph Joh	Installed BOP, Pd csg to 2000#, 0 25' w/4 JSPF. 1525'. Squeezed 5/8" csg. Circ. Her, dumped 1/2 bit retainer. 15. Tested perfs COOH and ret BP. 148 hrs. crew off 2-7/8" tbg set inson Unit. Restored	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on toward sxs, squeezed 100 states to 100 states to 1525', press to 100 states to 1525', press to 100 states to 1525'. Set rods & ored well to production	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK.
07HER	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Circd sa SD 15th Pmpg. R 4610'.	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn can 146 jts o RD Ralph Joh	Installed BOP, Pd csg to 2000#, 0 25' w/4 JSPF. 1525'. Squeezed of S/8" csg. Circ. of the complete to the best of blind rams & 1 s	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on the way 500 sxs C1 "H" cmt. 400 sxs, squeezed 100 bl cmt on retainer. at 1525', press to 100 ft. at 4550'. Set rods & ored well to production for the production of the	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK. pmp at 4549'. TD at n in the Vacuum Grayburg- San Andres Field.
Descrite: rework) SEE R 8-10-81 8-11-81 8-12/13- 8-14-81	Pulled is set @ 30 w/tbg. Set cmt between Pulled of Circd sa SD 15th Pmpg. R 4610'.	rods & pmp. 200'. Tested Perf'd @ 162 retainer @ 1 7" csg & 9-5 out of retain cmt. & cmt. cmt to 1535 and off BP. & 16th. Dwn can 146 jts o RD Ralph Joh	Installed BOP, Pd csg to 2000#, 0 25' w/4 JSPF. 1525'. Squeezed of S/8" csg. Circ. of the complete to the best of blind rams & 1 s	ails, and give pertinent dates, included 12-3/8" tbg. WIHK. Dmpd 2 sxs sd on the way 500 sxs C1 "H" cmt. 400 sxs, squeezed 100 bl cmt on retainer. at 1525', press to 100 ft. at 4550'. Set rods & ored well to production for the production of the	Cement Squeeze ling estimated date of starting any propose w/7" RBP on 2-3/8" tbg op of plug. COOH Circ to surface sxs into formation. 00# for 30 min., OK. pmp at 4549'. TD at n in the Vacuum Grayburg- San Andres Field.
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ONDITIONS OF APPROVAL, IF ANY