

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

API #30-025-03017

4a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273-2
7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit Tract 3456
9. Well No. 002
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator 4001 Penbrook, Odessa, Texas 79762
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

NR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Cement Squeeze <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-81 Pulled rods & pmp. Installed BOP, Pulled 2-3/8" tbg. WIH w/7" RBP on 2-3/8" tbg set @ 3000'. Tested csg to 2000#, OK. Dmpd 2 sxs sd on top of plug. COOH w/tbg. Perf'd @ 1625' w/4 JSPF.

8-11-81 Set cmt retainer @ 1525'. Squeezed w/500 sxs C1 "H" cmt. Circ to surface between 7" csg & 9-5/8" csg. Circ. 400 sxs, squeezed 100 sxs into formation. Pulled out of retainer, dumped 1/2 bbl cmt on retainer.

8-12/13-81 Drlg cmt. & cmt. retainer.

8-14-81 Drld out cmt to 1535'. Tested perms at 1525', press to 1000# for 30 min., OK. Circd sand off BP. COOH and ret BP.

SD 15th & 16th. Dwn 48 hrs. crew off.

8-17-81 Pmpg. Ran 146 jts of 2-7/8" tbg set at 4550'. Set rods & pmp at 4549'. TD at 4610'. RD Ralph Johnson Unit. Restored well to production in the Vacuum Grayburg-San Andres Field.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BOP equip. Series 900# w/1 set blind rams & 1 set pipe rams manually operated.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 8-19-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: