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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273
7. Unit Agreement Name
8. Farm or Lease Name State M
9. Well No. 2
10. Field and Pool, or Wildcat Vac-G-SA
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DP, RT, GR, etc.) 3944

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "M" #2, 4615 TD  
3-23 Ran 19 jts 610' 5" OD 15.0# 8rd ST&C liner w/BOT type C hanger on 2-7/8" tbg to 4598' top of liner @ 3988'  
Howco cemented liner w/100 sx Class C cement w/.03% CFR-2, PD @ 12:30 PM 3-22-74, no circ while cementing, POH w/tbg & liner setting tool.  
Ran 6-1/4" bit on 1 4-1/4" DC & 2-7/8" tbg to 3924, drill cement from 3924 to 3988 top of 5" liner, circ clean test csg & liner top w/1000# 30 min, OK, POH ran 4-1/4" bit on 3 3" DC's & 2-7/8" tbg drill cement in 5" liner from 4536 to 4595, circ clean.  
Ran tbg. to 4528' PBD, spotted 300 gals 15% NEA, POH, Welex Perforated 5" lnr in the San Andres @ 4410-14, 4432-36, 4442-44, 4452-66, 4480-88, & 4494-4498 w/1 JSPF, total of 42 holes. Card Chem acidized SA perfs 4410-4498 down 2-7/8 w/5000 gals 28% NE acid, used 50 RCN ball sealers, flush w/30 BLO, TTP 1400-3900 @ 4 BPM, ISIP 1500 Vac in 1 min.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine C. Tucker

TITLE Proration Clerk

DATE 4-18-74

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ran 2-7/8 10V thread tbg. OP to 4505, T. perfs 4485-88, SN @ 4484, 18 jts  
of tbg, Guib TA set @ 3920 w/13,000# T, 129 jts 2-7/8 tbg, ran pump  
on 178 - 3/4 rods, spaced out.