

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03018
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-2273-2
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3456
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well No. 003
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/09/00 MIRU DDU COOH W/PROD EQMT GIH SET RBP 4141' RAN CMT BOND LOG TOP CMT 3150' 4 HOLES @ 3120' CMT RET @ 3087' ACIDIZE W/500 GAL ACID PMP 30 SX PT 10# MICROBOND @ 14.6 PPG CMT SQZ T/1000 PSI COOH W/TBG GIH SHOOT @ 2555' COOH GIH W/CMT RET SET 2531' PMP INTO HOLES COMMUN T/PPCO GLOR 35-03 PMP 400 SX HLPT @ 12.4 PPG CMT 70 SX PT MICROBOND @ 14.6 PPG CMT SQZ @ 1144 PSI COOH W/ TBG RU CARDINAL RUN TEMP SVY NOT ENOUGH RATE RDMO CARDINAL RU ROTARY FREEPNT 605' 4 HOLES 575' RDMO ROTARY RU HES PMP 100 SX PP CMT 2566, SQZ T/1000 PSI RDMO HES GIH W/BIT/DCS DO CMT RET TST CSG NO TST COOH W/BIT & DCS GIH W/PKR CSG LK 582' COOH W/RBP SET @ 675' TST T/500 PSI OK SET PKR @ 552' GET INJECTN RATE COOH W/PKR RU HES PMP 100 SX PREM+ 2% CACL2 14.8#/GAL CMT SQZ T/1000 PSI RDMO HES GIH W/BIT & DCS DO CMT CSG TST OK GIH W/PROD EQMT HANG ON RDMO DDU 09/12/00 COMPLETE DROP F/REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 12/08/00

Type or print name Larry M. Sanders Telephone No. (915)

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
Conditions of approval, if any: