

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03018

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
b. State Oil & Gas Lease No.	
B-2273-2	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum GB/SA Unit	
Name of Operator Phillips Petroleum Company		8. Form or Lease Name East Vacuum GB/SA Unit	
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 3456 003	
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>34</u> TOWNSHIP <u>T-17-S</u> RANGE <u>R-35-E</u> N.M.P.M.		10. Field and Pool, or Wholeness Vacuum Gb/San Andres	
11. Elevation (Show whether DF, RT, CR, etc.) 3943' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> WELL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Check for water flow, treat w/scale converter	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-18,19-85: MI & RU DDU. COOH with tubing and submersible pump. Shut in Bradenhead valves 24 hrs. NMOC inspection showed zero pressure and no waterflow on 9-5/8" - 7" annulus. NMOC requires no repairs at this time, but will continue to monitor. WIH w/2 7/8" tbg and pkr & spotting valve to treat for scale. Before setting pkr, mixed 11 drums TC-405 w/605 gals FW. Displaced down tubing with 11 bbls produced wtr. SD 1 hr. Set pkr, pumped rest of chemical with 16 bbls produced wtr. Retrieved spotting valve and swbd back converter. Pumped 1500 gals 15% NEFE HCL acid with 2 drum T-H 756 scale inhibitor and 1 drum TC435, then mixed 1500 gals 15% NEFE HCL with 1 drum TC425. Flushed with 30 bbls produced water. Waited 1 hr. Flushed with 150 bbls water and 5 gals TR420. COOH with tbg and pkr. WIH with submersible pump. Treating pressure 1000#, rate 2BPM.

12-20 thru

12-22-85: Pumped 24 hrs, no test. Pumped 48 hrs, 169 BO, 2491 BW, 100.6 MCFG.

12-23-85: Pumped 24 hrs, 74 BO, 1256 BW, 48.6 MCFG.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Supervisor, DATE December 27, 1985
ORIGINAL SIGNED BY JERRY STATION Reservoir
DISTRICT 1 SUPERVISOR
JAN 3 - 1986