

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2273-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit Tract 3456
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 003
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>T-17-S</u> RANGE <u>R-35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum GB/San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Repair Well - Water Flow</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- *1. MI & RU DDU.
- 2. Install BOP. Pull tbg. and submersible pump.
- 3. GIH w/RBP on 2-7/8" tbg. Set RBP @ +3900'.
- 4. Pull tbg. to +3800'. Pressure 7" OD csg to 1000 psi.
- 5. Establish pump-in rate in 7" OD csg - 9-5/8" csg annulus.

NOTE: Pressure not to exceed 2000 psi in 7"-9-5/8" annulus. If pump-in rate established, continue to Step 6. If not, call J. E. Stevens (915) 367-1376 or E. C. Wiszneauskas (915) 367-1349.

(Continued Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Mueller J. Mueller

TITLE

DATE 9-19-84

ORIGINAL SIGNATURE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1984

*6. Bleed off pressure and pull tbg. CRC to run Tracer Survey while pumping water into 7"-9-5/8" csg annulus. Pressure 7" OD csg. to 1000 psi while pumping water into annulus.

NOTE: This survey must be witnessed by NMOCC representative.

*7. If survey accepted by NMOCC, GIH w/tbg and pressure production csg to +1500 psi. Yield: 1.32 cf/sk; 14.8#/gal; TI: 3 hrs.+). Follow with 400 sacks Class 'C' cement w/2% CaCl₂. (Yield: 1.32 cf/sk; 14.8#/gal; TI: 3 hrs+) Displace w/1/2 bbl water.

NOTE: If not accepted by NMOCC, call J. E. Stevens or E. C. Wieszneuckas.

8. Close-in 7" OD csg - 9-5/8" OD csg annulus. WOC.

9. Bleed off pressure on 7" OD csg. COOH w/RBP and tbg.

10. GIH w/production equipment.

11. Return to production.

* Phillips supervisor to conduct safety meeting with contract personnel.

PR.C, EVGSAU3.3