

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03019
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3456
8. Well No.	004
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>FNL</u> Line and <u>1980'</u> Feet From The <u>FWL</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3938' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT F/SCALE, ACIDIZE, RETURN T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/05/97 MIRU DA&S WS #294, COOH WRODS & PMP, NU BOP & PAN, REL TAC, COOH W/TBG, PULL 55 STDS, TAC HUNGUP, COULDN'T GET UP, SISO.
01/06/97 COOH W/TBG & TAC, GIH W/KS, SISO.
01/07/97 CREW OFF 24 HRS DUE T/SNOW & COLD WEATHER.
01/08/97 CREW OFF DUE TO SNOW & COLD WEATHER.
01/09/97 PMP BRINE T/KILL, COOH W/KS, TRIP SAND PMP, TAG @ 4635', CATCH SAMPLE OF SAND & CAL SULFATE SCALE, TRIP IN W/SCRAPER, TAG @ 4630', COOH, MIRU TBG TSTRS, TST IN HOLE W/7 JTS TBG, PKR & TBG, RDMO TBG TSTRS, SET PKR @ 4388', LD & TST T/500# OK, SISO.
01/10/97 SD, WAIT F/FREEMYER T/PMP SCALE CONVERTER, MIRU FREEMYER, PMP SCALE CONVERTER AS FOLLOWS: 20 BBL FR WTR W/10 GAL TW-430; 2 BBL MIX (2 DRUMS TC-405 W/110 GALS FR
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 1/27/97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 03 1997
CONDITIONS OF APPROVAL, IF ANY:

EVAC #3456-004

01/10/97 CONTINUED

WTR); 5 BBL X-LINKED GELLED BRINE W/BREAKER; 3 BBL MIX; FLUSH W/21 BBL FRES, SI, SD 3 HRS, PMP 5 BBLS FR WTR, SI, RDMO FREEMYER, CREW OFF 48 HRS.

01/13/97 START UNIT, OPEN UP W/0# ON TBG & FL @ 600', REC: 55 BBL W/END FL @ 1000', REL PKR, MOVE UP HOLE T/4168', RESET, SISD.

01/14/97 MIRU HES & ROWLAND EQMT, GELL BRINE, TST LINES, PMP 3500 GAL 15% NEFE HCL ACID, 3000# ROCK SALT IN 3000 GAL GELLED BRINE W/X-LINK & BRKR & 29 BBL FLUSH AS FOLLOWS: 1000 GAL ACID, 1500# SALT IN 1500 GAL X-LINK; 1000 GAL ACID, 1500# SALT IN 1500 GAL X-LINK; 1500 GAL ACID; 29 BBL FLUSH, ISIP 1876# 5 MIN 973# 10 MIN 627# 15 MIN 462# MAX PRESS 2900# AVG PRESS 2000# AVG RATE 4 BPM, SI, RDMO HES & ROWLAND, OPEN UP WELL W/240# ON TBG & FL @ SURF, RU SWAB, REC: 86 BBL OF 184 BBL LD W/ENDING FL @ 1200', SISD.

01/15/97 OPEN UP W/130# ON TBG FL @ 800', SWAB BK 84 BBLs, KICK OFF FLOWING, FLOW BK 129 BBLs, MIRU AA, PMP SCALE SQZ AS FOLLOWS: MIX 2 DRUMS TH-757 IN 40 BBLs FR WTR, FLUSH W/200 BBLs FRES, SISD, RDMO AA.

01/16/97 KILL, REL PKR, COOH W/TBG & PKR, GIH W/PROD TBG, ND PAN & BOP, SET TAC, FLNG UP WH.

01/17/97 PMPG NO TEST

01/18/97 PMPG NO TEST

01/20/97 PMPG ON POC, NO TST DUE T/POC PROBLEMS & UNIT PROBLEMS

01/21/97 PMP ON POC, NO TST, REPAIR BK PRESS VLV, REPLACE BELTS.

01/22/97 PMP ON POC, NO TST.

01/23/97 PMP ON POC, NO TST.

01/24/97 PMP ON POC, TST 39 BOPD 396 BWPD 1 MCF 86.0% CO2.

01/25/97 TST 34 BOPD 393 BWPD 1 MCF 84.7% CO2.

01.26/97 TST 33 BOPD 382 BWPD 1 MCF 85.3% CO2.

COMPLETE DROP F/REPORT

Received
Harris
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