

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03019

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2273

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3456

8. Well No.

004

9. Pool name or Wildcat

VACUUM GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 34 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3938' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SULFATE SCALE CONVERTER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/94 MIRU DDU, COOH, TIH W/ CSG SCRAPER TO 4059', COOH, GIH W/ TAIL PIPE, PKR, & TBG, SET PKR @ 4068', LOAD & TEST CSG TO 500#, O.K., LOAD, MIX & PUMP 20 BBLs WATER W/10 GALS TW-425, & 110 GALS WATER W/2 DRUMS TC-405, SISD.

11/19/94 RU SWAB, SWAB & FLOW BACK CONVERTER, RD SWAB. RESET PKR @ 3475, LOAD BACKSIDE, MIRU HES, & PUMP 4500 GALS 15% FERCHECK ACID, 2000# ROCK SALT IN 2000 GALS GELLED BRINE & 1700 GALS WATER FLUSH, SI RD MO HES, RU SWAB, OPEN WELL, RECOVERED 65 BBLs, RD SWAB, SISD, CREW OFF 48 HOURS.

11/21/94 MIRU CHARGER & PUMP SCALE SQUEEZE, SISD.

11/22/94 RELEASE PKR, COOH, GIH W/TBG, ND BOPE, FLANGE UP WELL HEAD, GIH W/PUMP & RODS, HANG WELL ON, LOAD & TEST, LEAVE WELL PUMPING.

11/27/94 PUMP 96 HOURS, NO TEST.

11/28/94 PUMP 24 HOURS, NO TEST.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE REGULATION SPECIALIST

DATE 6/21/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 26 1995

01/04/95 PICK UP FROM REPORT DATED 11/28/94.
 12/02/95 TEST 53 BOPD, 257 BWPD, 185 MCF 74.1% CO2.
 TEMP DROP.
 06/11/95 PICK UP FROM REPORT DATED 01/05/95,
 01/17/95 PUMP 24 HRS, TEST 52 BOPD, 256 BWPD,
 64.3 MCF 77.4% CO2.
 01/22/95 PUMP 24 HRS, TEST 49 BOPD, 238 BWPD,
 60.2 MCF 79% CO2.

COMPLETE DROP FROM REPORT.

RECEIVED
 NOV 2 1995
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