

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	WELL API NO
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	6. State Oil & Gas Lease No. B-2273
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMMPM Lea County	7. Lease Name or Unit Agreement Name East Vacuum G/SA Unit Tract #3456
8. Well No. 004	
9. Pool name or Wildcat Vacuum Grayburg S/A	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3938' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
Perforate & Stimulate additional zones	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>Return to operation with repaired submersible equipment</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DD WSU. KILL WELL IF NECESSARY AND RU HYDRIL TYPE BOP. COOH W/ 2-7/8" TBG AND SUBMERSIBLE EQUIPMENT.
2. RIH W/ SAND PUMP AND TAB FILL. CLEAN OUT WELL TO PBTD OF +/- 4625'. IF FILL IS HARD AND WELL PACKED, MIRU REVERSE UNIT. RIH W/ 4-1/4" BIT, 6 3-1/2" COLLARS AND 2-7/8" J-55 WORKSTRING AND CLEAN OUT TO PBTD. COOH W/ DRILLING ASSEMBLY. RUN 5" CSG SCRAPER TO PBTD, COOH.
3. MIRU HLS. RU LUBRICATOR AND TEST TO 1000#. RUN GR-NEUTRON LOG FROM PBTD TO +/- 4200'. BASED ON THIS LOG, NEW PERFORATIONS WILL BE PICKED ON LOCATION. PERFORATIONS WILL BE SHOT W/ 4" CASING GUNS W/ 23 GRAM PREMIUM CHARGES.

ANTICIPATED PERFORATIONS ARE:

4576-84' 8' 2 JSPF 17 HOLES

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L.M. Sanders

TITLE Supervisor Reg/Proration

DATE 10-2-91

TYPE OR PRINT NAME

L.M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

Checked by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4537-59'	7'	2	JSPF	15	HOLES
4540-60'	4'	2	JSPF	9	HOLES
4530-40'	10'	2	JSPF	21	HOLES
4517-20'	3'	2	JSPF	7	HOLES
4497-4500'	3'	2	JSPF	7	HOLES
4480-90'	10'	2	JSPF	21	HOLES
	<u>45'</u>			<u>97</u>	<u>HOLES</u>

4. RIH W/ 5" RTTS PKR AND 2-7/8" J-55 WORKSTRING TBG. SET PKR @ +/- 4400'.
LOAD ANNULUS W/ PRODUCED WTR AND PRESSURE TO 500#.
5. MIX 4500 GALS 15% NEFE CONTAINING CLAY STABILIZER W/ 5%
TECHNI-WET 425 (4 DRUMS). TEST SURFACE LINES TO 3500#. PRESSURE BACKSIDE
TO 500#. STIMULATE DOWN TBG.
6. SWAB BACK LOAD.
7. MIX AND PUMP 4 DRUMS TECHNI-HIB 756 AND 40 BBLS 2% KCL WTR DOWN TBG.
DISPLACE W/ 150 BBLS 2% KCL WTR. MIX 5 GALS TECHNI-CLEAN 420 W/ FIRST
HALF OF FLUSH WATER. SI OVERNIGHT. COOH W/ WS TBG & PKR.
8. RERUN REPAIRED SUBMERESIBLE EQUIPMENT. RDMD DDU AND RETURN WELL TO
OPERATION.

RECEIVED

OCT 04 1991

GOD
HOBBS OFFICE