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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mobil Oil Corporation</p> <p>3. Address of Operator Box 633, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>F</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State M</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Vac-G-SA</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3938</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Shut off water by running liner in open hole interval and selectively perforating
Run 5", 15# ST&C J-55 liner from 4100-4650 (550[±]), Cement w/Class C Neat, 14.8#/gal slurry w/0.3% CFR-2, at a rate of 5 BPM. Estimated 100sx. Drill out cement and test liner. Squeezed liner top if necessary. Drill out cement in liner to PBTD 4625. Run cased hole Compensated-Neutron-Gamma Ray Collar Log, PBTD to 4200. Spot 300 gals 15% NE Acid and perforate specified interval. Run tubing and packer and treat with 5000 gals 28% NE Acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine D. Tucker

TITLE Proration Clerk

DATE 5-28-74

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: